



RECEIVED

SEP 5 1984

DIVISION OF OIL
GAS & MINING

September 4, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Application for Permit to
Drill - STG 23-21 Federal
Uintah County, Utah

Dear Sirs,

Attached is the completed Application for Permit to Drill the above subject well. Onsite for this proposed well was done on August 29, 1984. Also attached is the Drilling Program, 13 Point Surface Use Plan, Plat, Topo Maps "A" and "B", BOP design, Location Layout Sheet, and proposed Production Facilities Schematic.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineer Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston (2)
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FWL & 1980' FSL, NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.1 miles north east of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5530

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4690' NGL

22. APPROX. DATE WORK WILL START*

September 24, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 8 5/8" | 24.0# | +200' | 250 sx (TOC @ surface) |
| 8 3/4" | 5 1/2" | 17.0# | +5330' | Min 600 sx class "G", adequate to protect all productive zones |

SEE ATTACHMENTS FOR:

10 POINT DRILLING PROGRAM
13 POINT SURFACE USE PLAN
LOCATION PLAT
TOPO MAPS "A" AND "B"
BOP DESIGN
LOCATION LAYOUT SHEET
PRODUCTION FACILITIES SCHEMATIC

RECEIVED

SEP 5 1984

DIVISION OF OIL
GAS & MININGAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

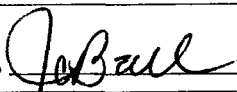
DATE: 9/10/84

BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

DISTRICT ENGINEER

DATE

8-31-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

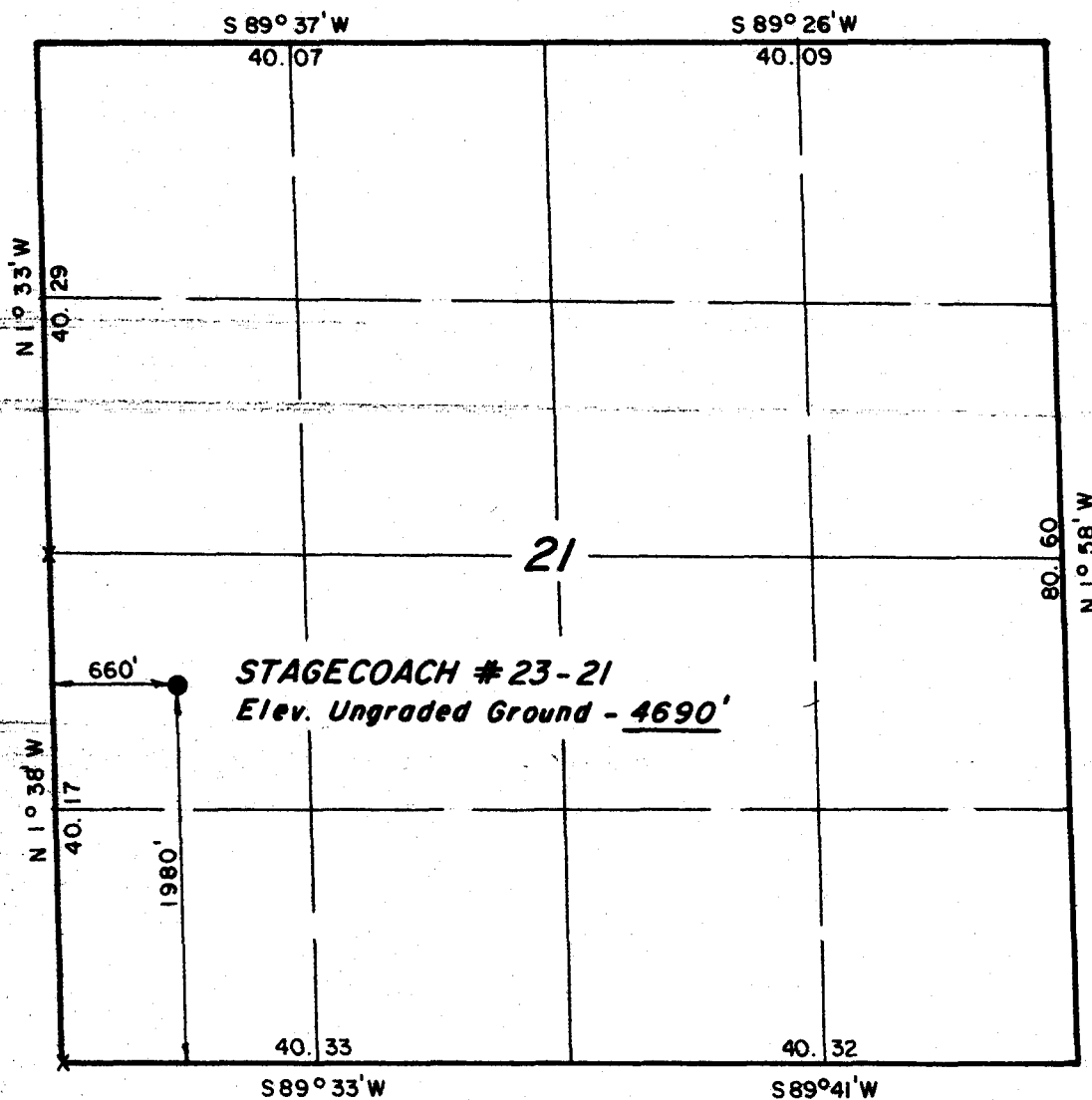
*See Instructions On Reverse Side

T 8 S , R 2 I E , S . L . B . & M .

PROJECT

BELCO DEVELOPMENT CORP.

Well location, **STAGECOACH #23-21**,
located as shown in the NW1/4SW1/4
Section 21, T8S, R21E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 6/26/84 |
| PARTY | DA JH RP | REFERENCES | GLO Plat |
| WEATHER | Fair | FILE | BELCO |

X = Section Corners Located

DRILLING PROGRAM

WELL NAME: Stagecoach 23-21 Federal
LOCATION: 660' FWL & 1980' FSL
NW/SW Section 21, T8S, R21E
Uintah County, Utah

1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

| | |
|----------|---|
| Surface | Uinta formation of the upper Eocene Age |
| 2292'-TD | Green River formation. |

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well. Any fresh water encountered during drilling will be recorded by depth and properly protected.. All oil and gas zones will be tested to determine commercial potential and will be isolated from any fresh water shows.

3. PRESSURE CONTROL EQUIPMENT

A 3,000 psi bag-type preventor will be used in the BOP stack in conjunction with the hydraulic double-gate BOP. This system will be consistent with API RP 53 standards. The doublegate BOP will be pressure tested to a minimum pressure of 1,500 psi*. The bag-type BOP will be tested to a minimum pressure of 1,500 psi. A pressure test will be conducted prior to drilling out from under all casing strings. The BOP will be installed before drilling the surface casing plug and will remain in use until the well is completed or abandoned. The preventor will be inspected and operated daily to ensure good mechanical working order and the inspection noted on the daily drilling report. The District office will be notified with sufficient lead time in order that one of their representatives can be on location during the pressure testing.

*Note: A pressure test of 1,500 psi is limited by the casinghead being a 8" 2000# flange.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

The BLM will be notified prior to running and cementing the casing string to allow a representative to be on location during this time. It is planned to set 8-5/8" casing at +200' and cement to surface. 5-1/2" production casing will be set at TD (+5330') and cemented with sufficient quantities to adequately protect all productive zones. Actual cement volume will be determined from the caliper log. Auxiliary equipment will consist of a 2", 2000 psi choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

5. MUD PROGRAM AND CIRCULATING MEDIUM

The mud system will be a fresh water based gel-chemical mud weighted up to 10.5 ppg as necessary for gas control.

6. CORING, LOGGING AND TESTING PROGRAM

No coring or drill stem tests are planned for this well. Logging will consist of DLL, CNL/FDC w/gr and caliper and Mircolog.

7. ABNORMAL CONDITIONS OR POTENTIAL HAZARDS

It is not anticipated that any abnormal hazards, (high temperatures, pressures, or dangerous gases) will be encountered.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

BelNorth would like to begin building location about September 24, 1984. Drilling operations should be complete about 4 weeks after they commence.

THIRTEEN POINT SURFACE USE PLAN

STAGECOACH 23-21 FEDERAL

1. EXISTING ROADS

The proposed wellsite is located 7.1 miles northeast of Ouray, Utah. Refer to the attached topo maps for directions to the wellsite. Access to the wellsite will be over existing State and County roads and Belco's planned access road. Traveling will be restricted to these roads only. See Topo Map "B" for all roads within the vicinity of the proposed wellsite. All roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD

The new access road will be 2/10's of a mile in length and will enter the wellsite on the north side of the location pad. The access road will be a 18' crown road with ditches along either side where it is determined necessary to handle runoff. The maximum disturbed area will not exceed 30'. There are no needs for turnouts so the disturbed area can be kept to a minimum. The maximum grade of this road will not exceed 2%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing materials will be of native borrow from the cut area. No other construction materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the surface use standards as set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development". The surface rights of this location are owned by the Ute Tribe and a right-of-way will be obtained prior to beginning any construction work. All travel will be confined to the existing access road rights-of-way. A sign will be placed on the access road identifying the well by name and number, the operators name and that the well is located on the Uintah and Ouray Indian Reservation.

3. LOCATION OF EXISTING WELLS

Belco's Stagecoach Unit 7-22 well is located about 1 mile east of the proposed site and the North Duck Creek 61-29 is located about 1 mile south west of the site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

The Mountain Fuel pumping station is located approximately 7/8 of a mile north east of this location. The production equipment for the two wells listed above are about 1 mile from the proposed site.

The attached diagram "A" shows the proposed facilities to be utilized in the event this well should produce oil. All production equipment owned and controlled by Belco will be kept on the location pad. All permanent structures constructed or installed will be painted a flat, non-reflective earthtone color of Carlsbad Canyon that has been selected for this area by the BLM. All permanent facilities will be painted within 6 months of their installation. Should a tank battery be constructed, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery. All loading lines will be placed inside the berm surrounding the tank battery. All site security guidelines as identified in 43 CFR 3162.7 will be adhered to. No off lease storage, measurement or commingling will be done without prior written approval from the administrating office. The oil measurement facilities will be a manual tank gauge.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from the Greenriver at a point near the Greenriver bridge 3050' east of the SW corner, Section 33, T9S, R20E, Uintah County, Utah. Water will be pumped from the river and transported by truck to the drillsite. An application to appropriate water has been obtained from the State Division of Water Rights and a permit for access to this water will be obtained from the Ute Tribe prior to starting drilling operations.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of this location. Should additional materials be needed, proper permits will be obtained. Prior to any construction work being done, the dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations requested. The surface management will be notified 24 hours prior to beginning any surface work. A cultural resource clearance has been requested and a copy will be provided when clearance is received. Should anything of significance turn up during the construction of this location, notification will be given the proper authorities and work stopped until clearance is given.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids for a period not to exceed 90 days after which time an application will be filed proposing a permanent disposal method and location. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste facility. After the drilling rig moves off the location, all trash will be collected and hauled away by truck. No burning of trash will be allowed. No produced water is anticipated but if produced, we will comply with all requirements of NTL-2B.

8. ANCILLARY FACILITIES

Camp facilities will not be required. No airstrips will be needed.

9. WELLSITE LAYOUT

See the attached location layout sheet for details of cuts and fills, and a cross section of the pad. The reserve pit will be located on the east side of the location pad. About 3" of topsoil will be stockpiled and stored near stake #6. Access to the wellsite will be from the north as per the attached sheet. The reserve pit will be fenced with a wire mesh fence topped with at least one strand of barbed wire. All employees, including the subcontractors, will be advised of BIA regulations regarding the gathering of firewood along roadways.

10. PLANS FOR SURFACE RESTORATIONS

Should this well be productive, the portion of the location not needed for production activities will be restored to as near as possible its original contour. The location and surrounding area will be cleared of all debris, materials, trash and junk not needed for production. Before any restoration work takes place, the reserve pit will be allowed to totally dry and all debris will be removed. The location pad will be retained until abandonment to allow any required workovers or stimulation procedures. Belco will initiate a plan for controlling noxious weeds alongside the location pad and access road in accordance with BIA specifications. A bench mark will be established near the well site. This marker will be set in cement with a brass cap showing the well number and the elevation of the wellsite.

Prior to abandonment, or if a dry hole, the BIA will be advised before any rehabilitation activities involving earth moving equipment commence. All disturbed areas will be recontoured to their natural grade and any drainages rerouted during the building of the location will be restored to as near as possible their original line of flow. The stockpiled topsoil will be evenly distributed over the entire area and a seeding mixture designated by the BIA will be broadcast or drilled at a time of the year conducive to seed germination. Prior to the reseeding, all areas, including the access road, will be scarified and left with a rough surface.

11. OTHER INFORMATION

This well is located in an area called Wonsits Valley. This site is relatively a flat area with the soil being a light brown sandy clay. Vegetation is sparse being mostly native grasses and sagebrush. The Ouray National Wildlife Refuge and the Green River run north and west of the proposed site. All land concerned with this project is controlled by the Bureau of Indian Affairs with the mineral rights belonging to the Federal Government. Livestock grazing and mineral exploration are the only known surface use activities in the area.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation is Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. The telephone contact number is (801)789-0798.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations herein proposed will be performed by Belco, it's contractors and subcontractors in conformity with this plan and the terms under which it is approved.

9/4/89
Date

J. C. Ball
J. C. Ball, District Engineer
Belco Development Corporation

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT

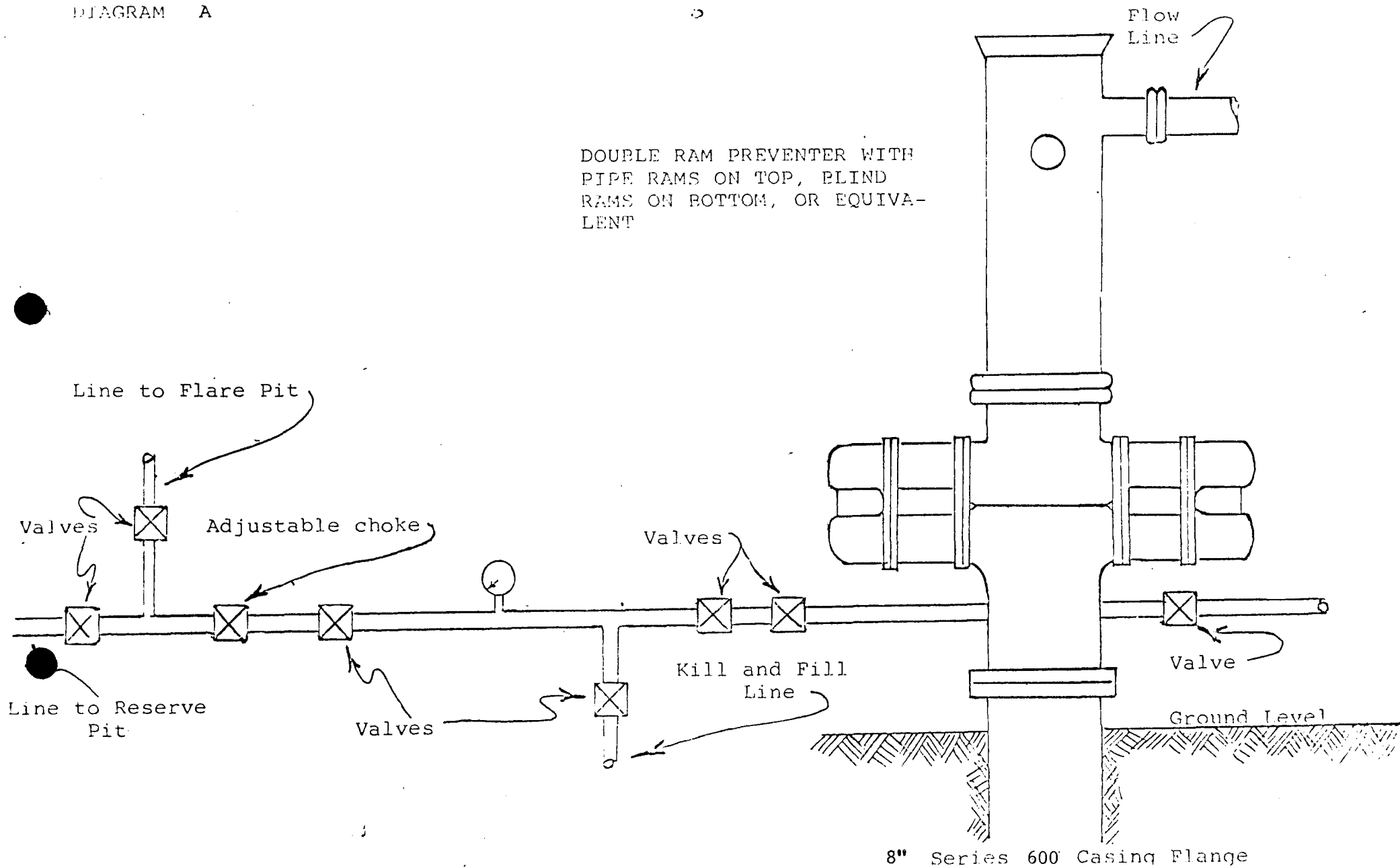
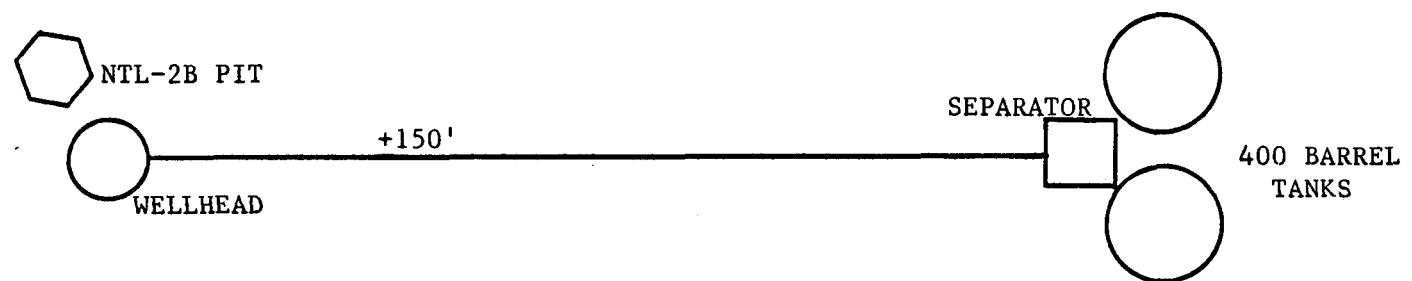


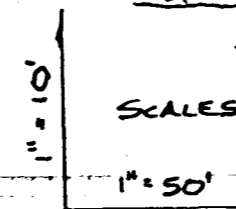
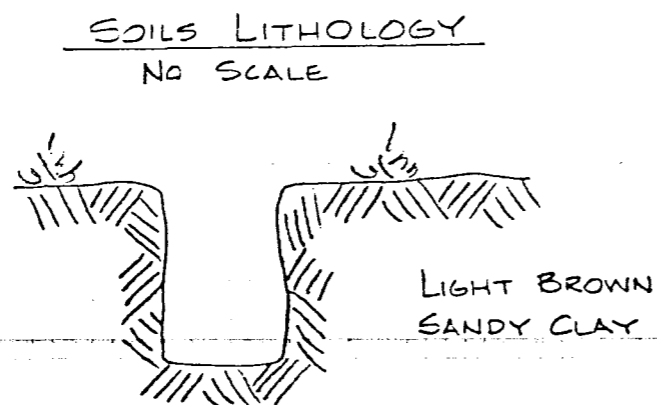
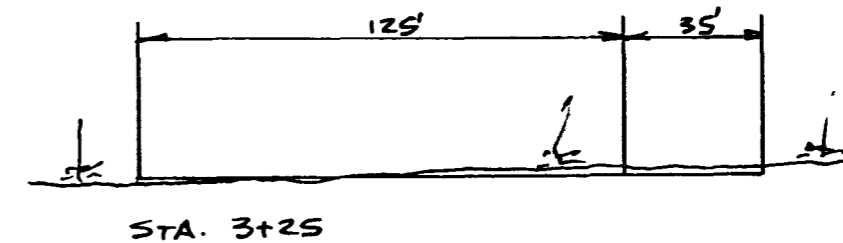
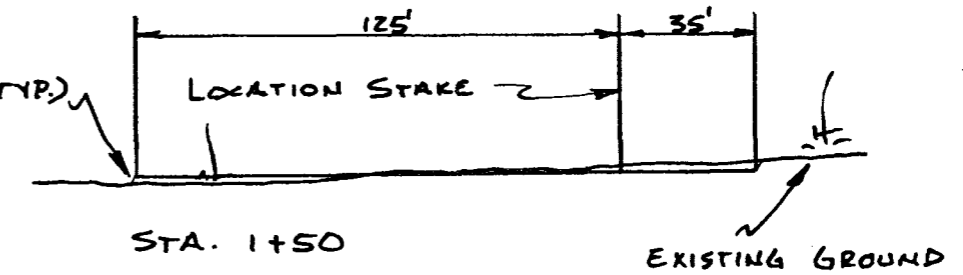
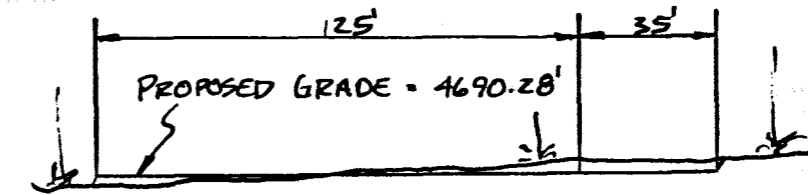
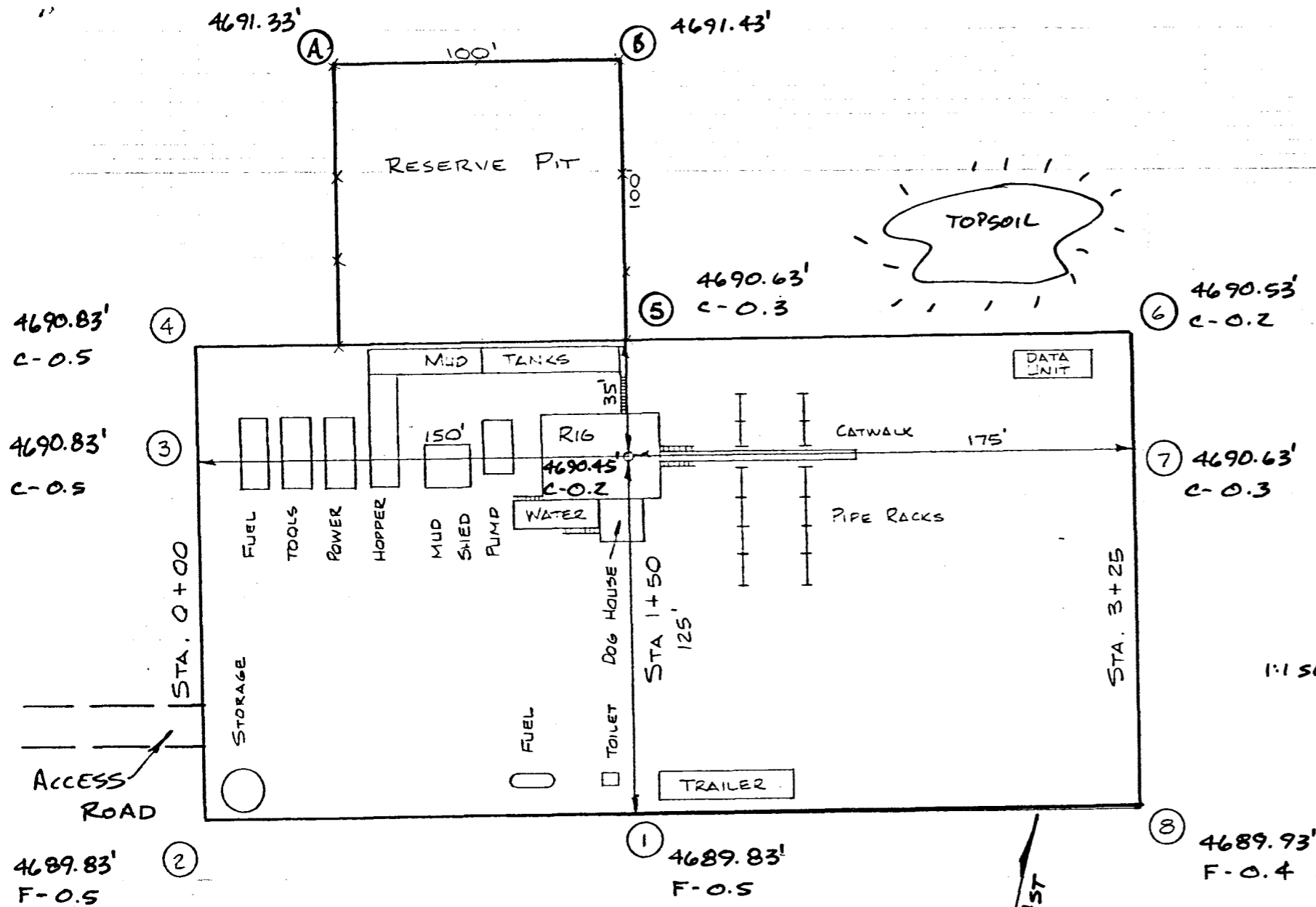
DIAGRAM "B": PRODUCTION FACILITIES SCHEMATIC



BELCO DEVELOPMENT CORP.

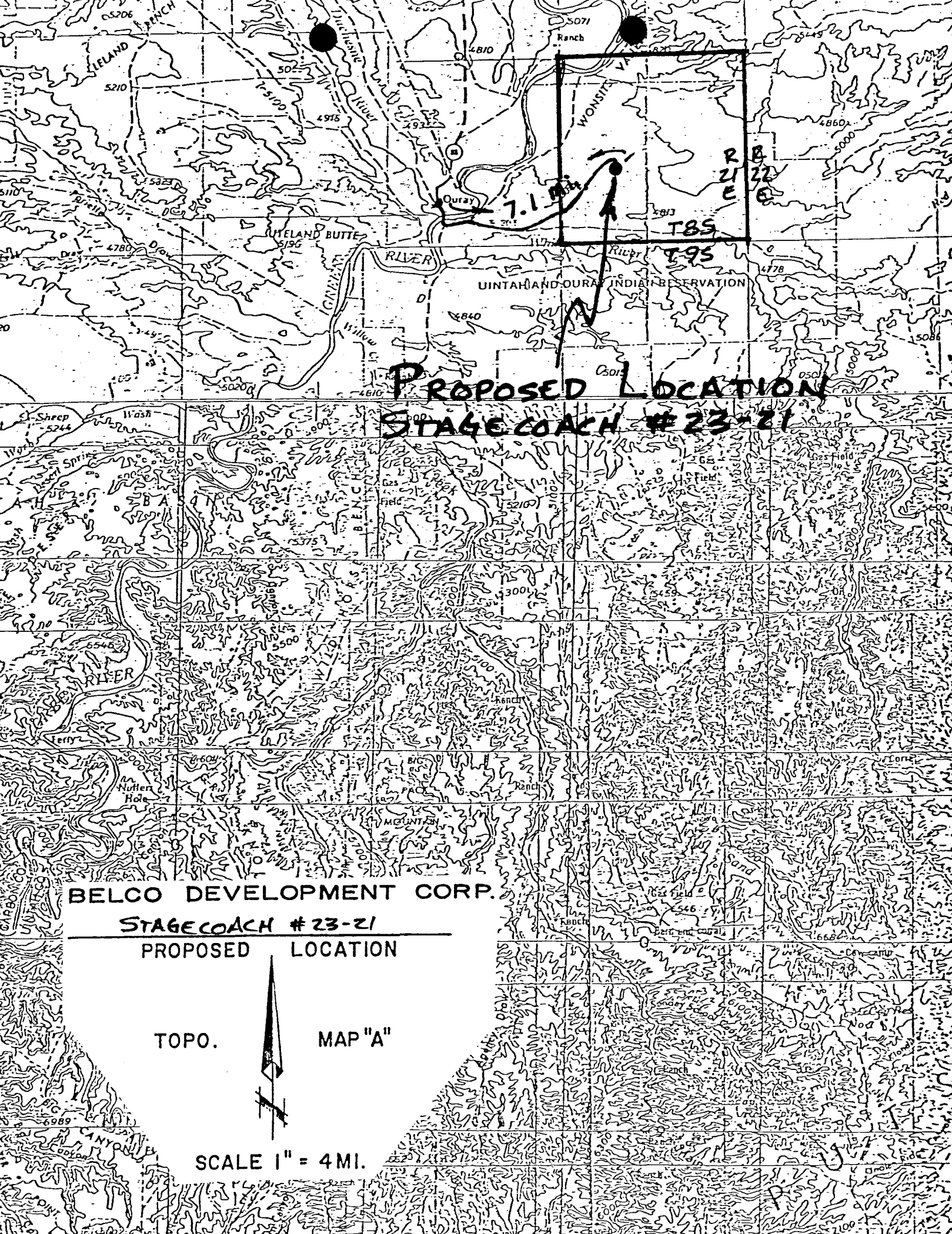
STAGE COACH # 23-21

LOCATION LAYOUT & CUT SHEET



APPROX. YARDAGES

CUT 260 Cu. YDS.
FILL 200 Cu. YDS.



PROPOSED LOCATION
STAGE COACH #23-21

BELCO DEVELOPMENT CORP.

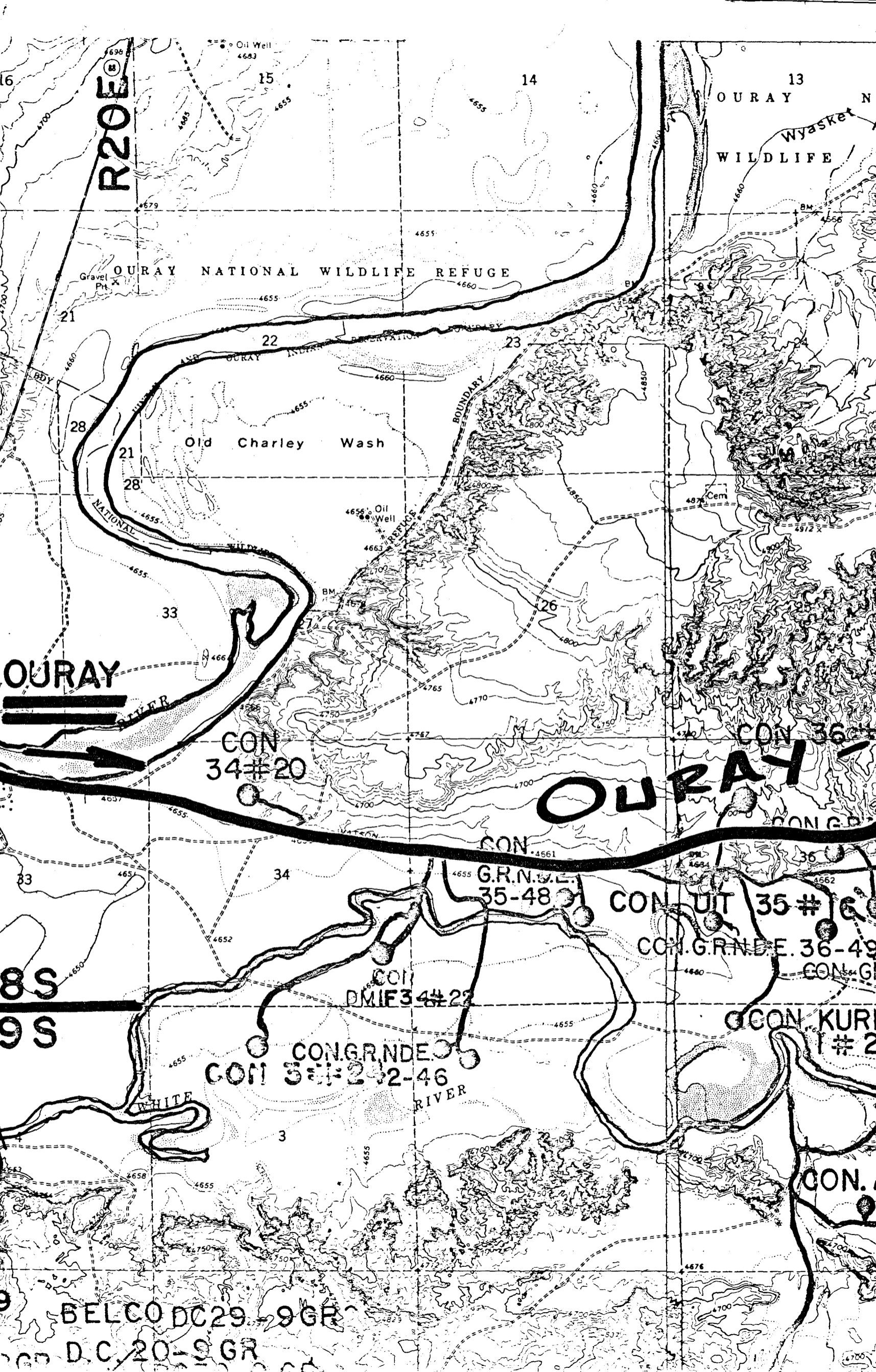
STAGE COACH #23-21

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



R20E

OURAY
WYASKET
WILDLIFE

OURAY NATIONAL WILDLIFE REFUGE

Old Charley Wash

OURAY

OURAY RIVER

CON 34 #20

OURAY

CON 36 #1

G.R.N.D.E.
35-48

CON UT 35 #16

CON G.R.N.D.E. 36-49

CON G.R.N.D.E. 36-49

8S
9S

CON DMF 34 #22

CON G.R.N.D.E.
CON 34 #22-46

CON KUR 1 #2

CON.

BELCO DC29-9GR

D.C. 20-9GR

PROPOSED LOCATION
STAGE COACH #23-21

PROPOSED ACCESS ROAD = 0.2 MILES

6.9 Miles

BELCO NDC 36-19GR

BELCO NDC 39-30G

BELCO NDC 62-30

NDC 60-29 BELCO

BELCO SC19-33

CON. STATE 11

BELCO DEVELOPMENT CORP.

GULF #1-32-4E CON. ANKERPO 31 #12

CON. P 6-3

SON WEEKS

WHITE RIVER

UTAH

QUADRANGLE LOCATION

ROAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather

SCALE 1" = 2000'

MAP "B"

TOPO.

CON. et. al.
36#15


INDEX 36-48

ARRATS
#28

GULF # 1-32-4E
CON. ANKERBO
31 # 12

4668

CON. P. 6-3



GON. WEEKS

4670

PROPOSED LOCATION
STAGE COACH # 23-21

NDC 60-29 BELCO

BELCO

BELCO
SC 19-33

CONSTATE
BELCO DEVELOPMENT CORP.

STAGE COACH #23-21
PROPOSED LOCATION

topo.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Unimproved road fair or dry
improved surface _____ weather -----

UTAH

QUADRANGLE LOCATION



STATE OF UTAH
NATURAL RESOURCES
Water Rights

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

RECEIVED

August 10, 1984

AUG 17 1984

**DIVISION OF OIL
GAS & MINING**

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 49-1299 (T60095)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire December 31, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

TEMPORARY

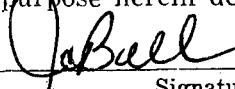
EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The Ute Tribe owns surface rights in this area. A "Permit" will be obtained from the Tribe prior to spudding this well.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described


Signature of Applicant*
J. C. Ball/District Engineer/BelNorth Petro

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of..... } ss

On the day of, 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

DEMOSTRA

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

| Flow rate — c.f.s. | Cost |
|------------------------|--|
| 0.0 to 0.1 | \$ 15.00 |
| over 0.1 to 0.5 | 30.00 |
| over 0.5 to 1.0 | 45.00 |
| over 1.0 to 15.0 | 45.00 plus \$7.50 for each cfs above the first cubic |
| over 15.0 | 150.00 foot per second. |

| Storage — acre-feet | |
|------------------------|---|
| 0 to 20 | 22.50 |
| over 20 to 500 | 45.00 |
| over 500 to 7500 | 45.00 plus \$7.50 for each 500 a.f. above the first |
| over 7500 | 150.00 500 acre feet. |

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 9:30
7-9-84 Application received by mail ~~over counter~~ in State Engineer's office by JH
2. Priority of Application brought down to, on account of
3. 7-14-84 Application fee, \$ 15.00, received by JH Rec. No. 16127
4. Application microfilmed by Roll No.
5. 7-16-84 Indexed by am Platted by
6. 7/11/84 Application examined by RFG
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. 7/11/84 Application approved for advertisement by RFG
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
15. Publisher paid by M.E.V. No.
16. Hearing held by
17. 7/31/84 Application designated for approval ~~rejection~~ SG, RFG
18. 8/10/84 Application copied or photostated by slm proofread by
19. 8/10/84 Application approved ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES December 31, 1984.

Dee C. Hansen
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. 760095

OPERATOR

Bales Development Corp

DATE

9-7-84

WELL NAME

Jed 23-21

SEC

NW 21

T

85

R

21E

COUNTY

Wintuk

43-047-31541

API NUMBER

Jed.

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐

PI

PROCESSING COMMENTS:

No other wells within 1000'
Water &

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- To be completed in G. River formation only.

- ☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- ☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION
- ☒ VERIFY ADEQUATE AND PROPER BONDING
- ☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- ☒ APPLY SPACING CONSIDERATION
- ☐ ORDER _____
- ☐ UNIT _____
- ☒ c-3-b
- ☐ c-3-c
- ☒ CHECK DISTANCE TO NEAREST WELL.
- ☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- ☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- ☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- ☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 10, 1984

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Gentlemen:

RE: Well No. Federal #23-21 - NSW Sec. 21, T. 8S, R. 21E
1980' FSL, 660' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. The Federal #23-21 is to be completed in the Green River Formation only.

In addition, the following actions are necessary to fully comply with this approval:

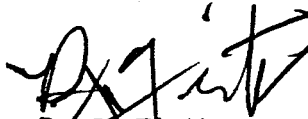
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Belco Development Corporation
Well No. Federal #23-21
September 10, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31541.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals



RECEIVED

SEP 21 1984

DIVISION OF OIL
GAS & MINING

September 20, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Designation of Operator

Gentlemen:

Attached is Form 9-1123 designating Belco Development Corporation as Operator for Lease #U-025960, S1/2 Section 21, T8S, R21E, Uintah County, Utah.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Reading File
STG 23-21 File



RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING

September 25, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

Attn: Lloyd Ferguson

SUBJECT: Application for Permit to Drill
Stagecoach 23-21 Federal
U-025960

Dear Sir,

Attached, as per requested in your letter dated September 13, 1984, is a Sundry Notice reporting the anticipated bottom hole pressure that will be encountered during the drilling of the above well.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachment

cc: Division of Oil, Gas & Mining
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-025960 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 1980' FSL, NW/SW | | 8. FARM OR LEASE NAME STAGECOACH |
| | | 9. WELL NO. 23-21 FEDERAL |
| | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21, T8S, R21E |
| 14. PERMIT NO. 43-047-31541 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690' NGL | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BOTTOM HOLE PRESSURE AT TOTAL DEPTH FOR THE ABOVE WELL SHOULD NOT EXCEED 2,295 psi.

VERNAL DIST.
ENG. Rm 10-1-87
GEOL. _____
E.S. _____
PET. _____
A.M. _____

SEP 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Bell

TITLE DISTRICT ENGINEER

DATE 9-25-84

(This space for Federal or State office use)

APPROVED BY

NOTED

TITLE

DATE

10-19-84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

09-84-127

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Belco Development Corp. Well No. 23-21
Location Sec. 21 T 8S R21E Lease No. U-025960
Onsite Inspection Date 08-29-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi and the annular-type preventer shall be tested to 1,500 psi.

Choke manifold system will be consistent with API RP 53.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or

after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Location of Tank Batteries and Production Facilities

If gas is to be produced by this well, gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by use of a wire mesh cage and hauled to an approved waste facility.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

3. Well Site Layout

This is adequately described in the APD.

4. Plans for Restoration of Surface

If the well is a dry hole or no longer producible, then prior to abandonment, the reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of

crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

5. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

6. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MEMORANDUM

TO: District Manager, Bureau of Land Management

OCT 15 1984

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: BelNorth Exploration, Well #23-21

in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 21, T. 8 S., R. 21 E., Salt Lake meridian, Utah

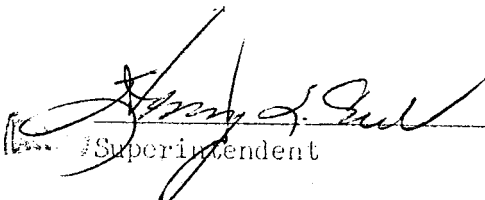
We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 8-29-84, we have cleared the proposed location in the following areas of environmental impact.

YES X NO Listed threatened or endangered species
YES X NO Critical wildlife habitat
YES X NO Archaeological or cultural resources
YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES NO Other (if necessary)

REMARKS: 3" topsoil removed from surface and stockpiled in the SE $\frac{1}{4}$ corner of site.

The necessary surface protection and rehabilitation requirements are as per approved APD.



Superintendent

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-025960

and hereby designates

NAME: Belco Development Corporation
P.O. Box 5610 TA
ADDRESS: Denver, Colorado 80217

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 21 East
Section 21: S $\frac{1}{2}$
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)

W. R. Wimbish, Attorney-in-Fact
P.O. Box 2619
Casper, Wyoming 82602

(Address)

9-13-84
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-025960 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 8. FARM OR LEASE NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FWL & 1980' FSL, NW/SW At proposed prod. zone | | 9. WELL NO. 23-21 FEDERAL |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.1 miles north east of Ouray, Utah | | 10. FIELD AND POOL, OR WILDCAT GR |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660' | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21, T8S, R21E |
| 16. NO. OF ACRES IN LEASE 640 | | 12. COUNTY OR PARISH UINTAH |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | | 13. STATE UTAH |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5530' | | 20. ROTARY OR CABLE TOOLS ROTARY |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690' NGL | | 22. APPROX. DATE WORK WILL START* September 24, 1984 |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|--|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24.0# | +200' | 250 sx (TOC @ surface) |
| 8 3/4" | 5 1/2" | 17.0# | +5330' | Min 600 sx class "G", adequate to protect all productive zones |

SEE ATTACHMENTS FOR:

10 POINT DRILLING PROGRAM
13 POINT SURFACE USE PLAN
LOCATION PLAT
TOPO MAPS "A" AND "B"
BOP DESIGN
LOCATION LAYOUT SHEET
PRODUCTION FACILITIES SCHEMATICBHP \pm 2295 psi

RAM

10-1-84

RECEIVED

SEP 1984

OCT 22 1984

SEP - 3 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Ball TITLE DISTRICT ENGINEER DATE 8-31-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 10-19-84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Div. OG+M
UT-080-4-1-236



November 2, 1984

RECEIVED

NOV 05 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF OIL
GAS & MINING

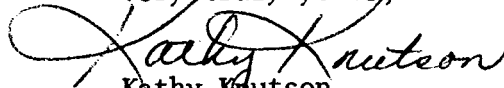
SUBJECT: Casing Design Alteration
Stagecoach 23-21 Federal
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is a Sundry Notice proposing to alter the casing design as originally submitted on the APD for the above referenced well. Belco proposes to set 8 5/8" surface casing at 500' instead of 200' because of the possibility of encountering shallow gas in this area.

We will be ready to begin drilling operations on this well sometime next week so your prompt approval of this change will be greatly appreciated.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FWL & 1980' FSL NW/SW

14. PERMIT NO.
43-047-31541

15. ELEVATIONS (Show whether DF, NW, etc.)
4690' NGL

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

D. LEASE DESIGNATION AND SERIAL NO.

U-025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
23-21 FEDERAL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC 25, T8S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO PROPOSES TO ALTER THE CASING DESIGN ON THE ABOVE WELL BY RUNNING 8 5/8", 24.0#, K-55 CASING TO 500' TD INSTEAD OF 200'. CASING STRING WILL BE CEMENTED TO SURFACE WITH SUFFICIENT QUANTITIES OF CEMENT TO PROTECT ALL PRODUCTIVE INTERVALS. IT IS RECOMMENDED TO ALTER THE ORIGINAL CASING DESIGN BECAUSE OF THE POSSIBILITY OF ENCOUNTERING SHALLOW GAS IN THIS AREA.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Bell

TITLE DISTRICT ENGINEER

DATE 10-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31541

NAME OF COMPANY: BELCOWELL NAME: STAGECOACH FEDERAL 23-21SECTION NW SW 21 TOWNSHIP 8S RANGE 21E COUNTY UintahDRILLING CONTRACTOR J. B. RodenRIG # 5SPUDDED: DATE 11-8-84TIME 10:00 PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY KathyTELEPHONE # 789-0790DATE 11-12-84 SIGNED JRB

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 6. LEASE DESIGNATION AND SERIAL NO. U-025960 | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 1980' FSL NW/SW | | 8. FARM OR LEASE NAME STAGECOACH | |
| 14. PERMIT NO. 43-047-31541 | | 9. WELL NO. 23-21 FEDERAL | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4690' NGL | | 10. FIELD AND POOL, OR WILDCAT | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21, T8S R21E | |
| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) _____ | (Other) _____ |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

J. B. RODEN RIG #5 MOVED ON LOCATION AND SPUDDED A 12 1/4" HOLE AT 10:00 P.M. NOVEMBER 8, 1984. THE HOLE WAS DRILLED TO 500' KB. RAN 495' OF NEW 8 5/8" 24.0% K-55 CASING, LANDED @ 500' KB. CEMENTED WITH 350 SACKS CLASS "G" CMT W/ADDITIVIES. BUMPED PLUG w/1000/100 psi @ 5:00 P.M., NOVEMBER 9, 1984. GOOD CEMENT TO SURFACE. CURRENTLY DRILLING IS CONTINUING AT 1500'.

NOTICE OF SPUD WAS CALLED TO DIVISION OF OIL, GAS & MINING ON 11-12-84 AND THE BLM, VERNAL DISTRICT ON THE SAME DATE.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENGINEERING CLERK DATE 11-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



November 12, 1984

RECEIVED

NOV 13 1984

**DIVISION OF OIL
GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Notice of Spud
Stagecoach 23-21 Federal
Status Reports - Vernal District

Gentlemen:

Attached is the notice of spud for the STG 23-21 Federal well. This well was spudded on November 8, 1984 by J. B. Roden rig #5 and 500' of surface casing was set and cemented on November 9, 1984. Currently drilling is continuing at about 1500'. An attempt was made to notify your office orally on November 12, 1984. Due to the holiday, no one was in the office but I left word of the spud on your answering machine.

Also attached are Sundry Notices reporting the status of various wells in the Vernal District area.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk

attachments

cc: ~~Division of Oil, Gas & Mining~~
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-025960 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 8. FARM OR LEASE NAME STAGECOACH | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 1980' FSL NW/SW At top prod. interval reported below At total depth | | 9. WELL NO. 23-21 FED | |
| 14. PERMIT NO. 43-047431541 | | DATE ISSUED 9-10-84 | |
| 15. DATE SPUDDED 11-8-84 | | 16. DATE T.D. REACHED 11-20-84 | |
| 17. DATE COMPL. (Ready to prod.) 12-15-84 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4960' NGL | |
| 19. ELEV. CASINGHEAD 4702' | | 20. TOTAL DEPTH, MD & TVD 5300' | |
| 21. PLUG, BACK T.D., MD & TVD 5267' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY ALL | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GR "6" LIMESTONE 5156-70' Green River | |
| 25. WAS DIRECTIONAL SURVEY MADE NO | | 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL, & GR 5267-3700' DIL w/gr from 5300'-500' CNI/EDC w/gr & Cal 2500'-2100'; 5300'-4000' | |
| 27. WAS WELL CORED NO | | 28. CASING RECORD (Report all strings set in well) | |
| CASINO SIZE 8 5/8" | | WEIGHT, LB./FT. 24.0# | |
| DEPTH SET (MD) 500' KB | | HOLE SIZE 12 1/4" | |
| CEMENTING RECORD 350 sx "6" cmt | | AMOUNT PULLED none | |
| 5 1/2" | | 17.0# | |
| 5300' KB | | 7 7/8" | |
| 300 sx 50-50 poz mi/ | | none | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE 2 7/8" | | DEPTH SET (MD) 5176' KB | |
| TOP (MD) | | PACKER SET (MD) N/A | |
| BOTTOM (MD) | | 31. PERFORATION RECORD (Interval, size and number) 5156-70' 2 SPF 28 holes total | |
| SACKS CEMENT* | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| SCREEN (MD) | | DEPTH INTERVAL (MD) 5156-70' | |
| 33. PRODUCTION | | AMOUNT AND KIND OF MATERIAL USED 2500 gals 15% gelled acid displace w/20Bbls fm wtr. | |
| DATE FIRST PRODUCTION 1/8/85 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping | |
| WELL STATUS (Producing or shut-in) Producing | | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | |
| DATE OF TEST 1/17-19/85 | | HOURS TESTED 72 | |
| CHOKE SIZE 72 | | PROD'N. FOR TEST PERIOD 172 | |
| OIL—BBL. 172 | | GAS—MCF. 237 | |
| WATER—BBL. 0 | | GAS-OIL RATIO 1377 | |
| FLOW. TUBING PRESS. 57 | | CASING PRESSURE 79 | |
| CALCULATED 24-HOUR RATE 57 | | OIL GRAVITY-API (CORR.) | |
| 35. LIST OF ATTACHMENTS CBL | | TEST WITNESSED BY Al Maxfield | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED J. Ball | | TITLE District Engineer | |
| DATE January 22, 1985 | | DATE January 22, 1985 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | |
|---|-----|--------|-----------------------------|-------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | UINTA | SURFACE | |
| | | | | GREEN RIVER | 2289 | |

STAGECOACH 23-21 FEDERAL
660' FWL & 1980' FSL
NW/SW SECTION 21, T8S, R21E
UINTAH COUNTY, UTAH

LEASE NO: U-025960
ELEVATIONS: 4690' NGL
CONTRACTOR: J.B. RODEN #5
BELCO WI: 50%

10-24-84
Building location
CUM cost \$3,000

10-26-84
Location built.
CUM cost \$6,520

10-5-84
Martin Rat Hole Service moved on location and set
20' of 16" conductor pipe. Surface casing will be
set by rotary rig. J. B. Roden Rig #5 will be moving
on location Tuesday or Wednesday.

11-6-84
MI & RU J. B. Roden Rig #5.
AFE (csg pt) \$171,000
CUM cost \$6,520

11-7-84
MI & RU J. B. Roden Rig #5.
AFE (csg pt) \$171,000
CUM cost \$6,520

11-8-84
MI & RU J. B. Roden Rig #5.
AFE (csg pt) \$171,000
CUM cost \$6,520

12-13-84

Report #6. TIH w/prod string.

Swabbed 136 BO 10 hrs IFL 1800 FFL@ 2400 '
Well flowed 25 min after each run. Left well
open to tank. SDFN.
AFE (comp) \$427,000
CUM cost \$234,775

12-14-84

Report #7. P.U. Rods.

Release Pkr. Circ well w/50 Bbls Hot lease '
water. TOH w/2 7/8" Tbg. & Pkr. P.U. Baker
5 1/2" Tbg anchor .
TIH land tbg @ 5176 KB w/10,000 tension.
Start P.U. rods pump. SDFN

TUBING DETAIL:

| | |
|---------------------|---------|
| 1 Jt. 2 7/8" Tbg. | 31.67 |
| SN | 1.10 |
| 2 Jts. 2 7/8" Tbg. | 63.43 |
| Baker Tbg Anchor | 3.60 |
| 160 Jts 2 7/8" Tbg. | 5064.90 |
| TOTAL | 5164.70 |
| KB | 5176.70 |

AFE (comp) \$427,000
Cum Cost \$262,314

12-15-84

Report #8. WO Prod.

P.U. Rods, seat pump, Stroke pump. Good
pump action. Clamp off rods. RDMO.

TUBING DETAIL:

| | |
|---------|------|
| 10 | 1" |
| 108 | 3/4" |
| 54 | 7/8" |
| 33 | 1" |
| 2-1"x6' | |
| 2-1"x4' | |

Pump installed-F-47 2 1/2x1 1/2x12x15 THD
AFE (comp) \$427,000
Cum Cost \$274,833

COMPLETION

STG 23-21 FED (DW-OIL)
Stagecoach
Uintah County, Utah
TD 5300' PBD 5267'
Green River
Gibson Well Service
BNP 50%

12-07-84
Report #1. PU 2 7/8" tbg.

MIRU Gibson Well Service. Start picking up 5 1/2" casing scraper and 4 3/4" bit and 2 7/8" tbg. SDFN.
AFE (comp) \$427,000
CUM cost \$218,409

12-08-84
Report #2. Log well

TIH w/2 7/8" tbg and 5 1/2" casing scraper and 4 3/4" mill. Tag cement @ 5249'. PU power swivel and drill out cement to 5267', SDFN.
AFE (comp) \$427,000
CUM cost \$220,843

12-09-84
Report #3. Pressure test and perf well.

Circ well w/3% KCL wtr. Strap out of hole. RU Welex and run CBL-CCL and GR from PBD to 3700' w/no press on casing. Good cement bonding across proposed perfs. Cement top @ 3886', SDFN. Well Shut in.
CUM cost \$222,473

12-11-84
Report #4. GR "G" LM 5156-70'. Acidize well.

Press test to 5000 psi/20 mins, swab well to 4100' RU Welex, perf 5156-70' "G" Limestone, 2 SPF, ttl 28. TIH w/Baker model "G" 5 1/2" pkr & 2 7/8" tbg, land tbg @ 5140'. RU swab 6 BW, 2 BO/3 hrs, IFL @4000', FFL @5050'. Left well open to tank, SDFN.
AFE (comp) \$427,000
CUM cost \$226,874

12-12-84
Report #5. Swab Test.

Swabbed 6 bbls 1 hr IFL 4500 FFL@ 5050 SN .'
RU Howco, F/acid brkdn. Pkr @5050 fr broke @1000 psi 3 BPM avg press 1500, avg rate 5 BPM, ISIP-900 psi 10 min, 500 psi, 20 min-200 psi. Swabbed 100 BW, 20 BO 5 hrs, IFL-surface, FFL-2400 slight show gas.
BLTR 0 BLR 100
Left open to pit.
AFE (comp) \$427,000
CUM cost \$232,830

11-22-84

5300' (0' in 0 hrs) 14. RDMO, Wasatch

Spud date: 11-8-84

Remarks: Circ hole, LD DP, run 139 jts 5 1/2", 17.0#
K-55 new csg. Cmt w/300 sx 50-50 poz-mix w/2% gel, 10%
salt. Displace w/fresh wtr. Bump plug w/2900/800
psi. Full returns thruout job. Float held OK. set
slips w/65,000#. Release Tooke Engineering 11-21-84.
Release Roden Rig #5 @ 11:55 p.m., 11-21-84.

CASING DETAIL:

| | | |
|------------|-----------------|------------|
| 5299'KB | Guide Shoe | 1.00 |
| | Shoe joint | 39.11 |
| 5256.19'KB | Float collar | 3.70 |
| | 139 jts 5 1/2" | 5267.16 |
| | <u>TOTAL</u> | 5310.97' |
| | less above KB | 10.97' |
| | Casing landed @ | 5300.00'KB |

| | | |
|-------------------|-------|-------|
| Circ f/csg | 1 | hr |
| LD DP | 4 1/2 | hrs |
| Run csg | 6 | hrs |
| Circ csg | 1 | hr |
| Cmt csg | 3/4 | hr |
| ND BOP's | 2 | hrs |
| Cut csg, cln pits | 1 3/4 | hrs |
| <u>TOTAL</u> | 17 | hours |

AFE (csg pt) \$171,000

CUM cost \$210,528

Csg Pt Cost \$143,570

AFE (comp) \$427,000

CUM mud cost \$9,326

11-20-84

5193' (394'/19 1/2 hrs).12. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: None

Bit #4, 7 7/8", HC1137, F-45, 12-12-B,

SIH, made 394' in 19 1/2 hrs.

WOB 45 RPM 70 PP-1500 GPM 275 AV/DP-147 AV/DC-290

BHA = Same

MW 9.6 VIS 36 PV/YP 10/7 Gels 4/16 PH 10.5 WL 12.8

Chl 3,000

BG-40 CG-80 TG 1150

Drilling Break:

| | | |
|----------------|-------------|------------|
| 5156-72' (16') | 3.0/1.0/3.0 | 40/640/ 40 |
| | Drilling | 19 1/2 hrs |
| | Trip | 3 1/2 hrs |
| | RR & RS | 1 hr |
| | TOTAL | 24 hours |

AFE (csg pt) \$171,000

CUM cost \$109,664

11-21-84

5300' (107'/5 1/2 hrs)13. Circ f/csg, Greenriver.

Spud date: 11-8-84 (surface)

Dev: @ 5300', 1 1/4"

Bit #4, 7 7/8", HC1137, F-45, 12-12-B,

5300', 502'/25 hrs.

WOB 48 RPM 70 PP-1600 GPM 275 AV/DP-147 AV/DC-290

BHA = Same

MW 9.7 VIS 36 PV/YP 10/7 Gels 4/16 PH 10.5 WL 12.8

Chl 3,000

Remarks: reached TD @ 12:30 p.m., 11-20-84. Drillers TD 5300', SLM 5301', Loggers TD 5308'. Gearhart ran DIL w/GR from TD to base of surface csg. Ran CNL/FDC w/GR & Caliper from TD to 4000' & 2500-2100', caliper to base of surface casing.

| | |
|------------------|-----------|
| Drilling | 5 1/2 hrs |
| Circ & cond hole | 5 hrs |
| Trip | 6 3/4 hrs |
| logging | 6 1/4 hrs |
| RR & RS | 1/2 hr |
| TOTAL | 24 hours |

AFE (csg pt) \$171,000

CUM cost \$133,570

11-17-84

4163' (473' in 23 1/2 hrs. 9. Drlg, Greenriver.

Spud date: 11-8-84 (surface)

Bit #3, 7 7/8", HA7944, F-45, 12-12-B

SIH, made 2875' in 102 1/4 hrs

WOB 45 RPM 70 PP 1500 GPM 275 AV/DP 147 AV/DC-290

BHA = Same

MW 9.4 VIS 36 PV/YP 8/3 Gels 2/9 PH 10 WL 13

Chl 3,000

BG 80 GC 2

| | |
|-------------|------------|
| Drilling | 23 1/2 hrs |
| Rig service | 1/2 hrs |
| Total | 24 hours |

AFE (csg pt) 171,000

CUM cost \$92,759

11-18-84

4480' (317' in 22 1/2 hrs) 10. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: None run

Bit #3, 7 7/8", HA7944, F-45, 12-12-B

SIH, 3102'/124 3/4 hrs

WOB 45 RPM 70 PP 1500 GPM 275 AV/DP-147 AV/DC-290

MW 9.3 VIS 35 PV/YP-8/5 Gels 3/12 PH 10.5 WL 12.4

Chl 3100

BG 64 CG 160 TG 0

Drilling Breaks:

4202-4210' (8') 3.0/2.0/3.5 160/250/190

4296-4298' (2') 3.5/2.0/2.5 160/224/160

4330-4350' (20') 3.0/2.0/3.5 160/224/160

| | |
|-------------------|------------|
| Drilling | 22 1/4 hrs |
| Rig Service & rep | 1 1/2 hrs |

AFE (csg pt) \$171,000

CUM cost \$98,429

11-19-84

4799' (319' in 19 hrs) 11. Trip f/bit, Green river

Spud date: 11-8-84 (surface)

Dev: @ 4799' 10

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

out @ 4799', made 3421' in 143 3/4 hrs, T-8 B-8 G-I

Bit #4, 7 7/8", HC 1137, F-45, 12-12-B

MW 9.5 VIS 33 PV/YP 6/4 Gels 2/8 PH 10.5 WL 14

Chl 3,000

BG 80 CG 150 TG 0

Drilling Breaks:

4582-4600' (18') 3.0/2.0/3.0 96/160/ 96

4688-4698' (10') 3.5/1.5/3.5 64/176/ 80

4740-4748 (8') 3.0/2.5/3.0 80/192/ 80

| | |
|----------------|---------|
| Drilling | 19 hrs |
| Rig service | 1/2 hrs |
| Rig repairs | 1/2 hr |
| Trip f/new bit | 4 hrs |

AFE (csg pt) \$171,000

CUM cost \$103,646

11-14-84

2325' (825'/16 1/2 hrs). 5. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: @ 1879', 1°

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

SIH, made 947' in 20 1/4 hrs.

WOB 50 RPM 70 PP-1200 GPM 275 AV/DP-147 AV/DC-291

BHA = 7 7/8" bit, 21 6 1/4" DC, 1 xo: TL = 618'

MW 8.6 VIS 35

Remarks: Took a gas kick while drlg @ 2325', SIDP=200 psi. Put thru choke. Lost returns. Lost approx 1000 bbls before regaining circ @ 5:00 a.m. Full returns @ 7:00 a.m. thru choke. Raising mud weight.

| | |
|------------------|-----------------|
| Drilling | 16 1/2 hrs |
| Rig service | 1/4 hr |
| Survey | 1/4 hr |
| Circ & kill well | 7 hrs |
| <u>TOTAL</u> | <u>24 hours</u> |

AFE (csg pt) \$171,000

CUM cost \$61,903

11-15-84

3084' (447'/20 1/2 hrs). 7. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: None

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

SIH, made 1706' in 57 1/2 hrs.

WOB 45 RPM 75 PP-1450 GPM 275 AV/DP-147 AV/DC-290

BHA = Same

MW 9.1 VIS 36 PV/YP 11/5 Gels 4/9 PH 9.5 WL 12.4

Ck 2/32 SD 1 Slds 4.5 Chl 3,100 Ca 20

Remarks: Lost 100 bbls mud last 24 hrs.

| | |
|--------------|-----------------|
| Drilling | 20 1/2 hrs |
| Trip f/hole | 3 hrs |
| Unplug jets | 1/2 hr |
| <u>TOTAL</u> | <u>24 hours</u> |

AFE (csg pt) \$171,000

CUM cost \$77,245

11-16-84

3690' (606'/23 3/4 hrs). 8. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: 3690'. 1°

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

SIH, made 2312' in 79 1/4 hrs.

WOB 48 RPM 70 PP-1500 GPM 275 AV/DP-147 AV/DC-291

BHA = Same

MW 9.5 VIS 34 PV/YP 11/6 Gels 4/14 PH 9.5 WL 15.6

Ck 2/32 SD 2 Slds 7.5

Remarks: No mud loss last 24 hrs.

| | |
|--------------|-----------------|
| Drilling | 23 3/4 hrs |
| Rig service | 1/4 hr |
| <u>TOTAL</u> | <u>24 hours</u> |

AFE (csg pt) \$171,000

CUM cost \$85,441

11-11-84

1099' (599'/11 hrs). 3. Drilling, Uinta.

Spud date: 11-8-84 (surface)

Dev: None run

Bit #2, 7 7/8", EN6504, FDT, 12-12-B

SIH, made 599' in 11 hrs.

WOB 50 RPM 70 PP-850 GPM 149 AV/DP 80 AV/DC-160

Mud - Water

Remarks: Press test BOP's to 2000 psi, held OK.

BHA = 7 7/8" bit, 21 6 1/4" DC's, xo sub, TL=620'.

| | |
|-----------------|-----------------|
| NU BOP's | 6 1/4 hrs |
| Test BOPS | 3 1/4 hrs |
| PU DC's | 1 1/2 hrs |
| Hookup flowline | 2 hrs |
| Drilling | 11 hrs |
| <u>TOTAL</u> | <u>24 hours</u> |

AFE (csg pt) \$171,000

CUM cost \$39,079

11-12-84

1500' (401'/7 1/4 hrs) 4. Drilling, Uinta.

Spud date: 11-8-84 (surface)

Dev: @ 1160' 3/4 °

Bit #2, 7 7/8", EN6504, FDT, 12-12-B

Out @ 1378', made 874' in 15 hrs, T-8, B-8, G-0

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

SIH, made 122' in 3 1/4 hrs

WOB 50 RPM 70 PP-1000 GPM 275 AV/DP 147 AV/DC-291

BHA = Same

Mud - Water

Remarks: lost all 3 cones on Bit #2, 16 3/4 hrs fishing for cones.

| | |
|----------|------------|
| Drilling | 7 1/4 hrs |
| Fishing | 16 3/4 hrs |

AFE (csg pt) \$171,000

11-13-84

2325' (825'/16 1/2 hrs). 5. Drilling, Greenriver.

Spud date: 11-8-84 (surface)

Dev: @ 1879', 1°

Bit #3, 7 7/8", HA7944, F-45, 12-12-B,

SIH, made 947' in 20 1/4 hrs.

WOB 50 RPM 70 PP-1200 GPM 275 AV/DP-147 AV/DC-291

BHA = 7 7/8" bit, 21 6 1/4" DC, 1 xo: TL = 618'

MW 8.6 VIS 35

Remarks: Took a gas kick while drlrg @ 2325', SIDP=200 psi. Put thru choke. Lost returns. Lost approx 1000 bbls before regaining circ @ 5:00 a.m. Full returns @ 7:00 a.m. thru choke. Raising mud weight.

| | |
|------------------|-----------------|
| Drilling | 16 1/2 hrs |
| Rig service | 1/4 hr |
| Survey | 1/4 hr |
| Circ & kill well | 7 hrs |
| <u>TOTAL</u> | <u>24 hours</u> |

AFE (csg pt) \$171,000

CUM cost \$61,903

11-9-84

256' (236'/9 hrs). 1. Drilling, Uinta.

Spud date: 11-8-84 (surface)

Dev: @ 100', 1/2^o; 200' 1/2^o; 256' 1/2^o

Bit #1, 12 1/4", EF0044, FDT, 18-18-15,

SIH, made 236' in 9 hrs.

WOB 30 RPM 120 PP-400 GPM 200

Mud - Water

Remarks: Spud well @ 10:00 p.m., 11-8-84.

MIRU RT 15 hrs

Drilling 9 hrs

AFE (csg pt) \$171,000

CUM cost \$7,625

11-10-84

500' (244'/2 1/2 hrs). 2. Drilling, Uinta.

Spud date: 11-8-84 (surface)

Dev: @ 349', 1/2^o; 500' 1/2^o

Bit #1, 12 1/4", EF0044, FDT, 18-18-15,

SIH, made 500' in 11 1/2 hrs.

WOB 33 RPM 120 PP-400 GPM 200

Mud - Water

Remarks: Drld to 500' KB, circ 1 hr, TOH.

LD DC. Ran 495' of new 8 5/8", 24.0#, K-55 csg,
landed at 500' KB. Cmtd w/350 sx class "G" w/2%

CaCl₂. Bumped plug w/1000/100 @ 5:00 p.m.,

11-9-84. Good cmt returns to surface. Full returns
while cmtg. WOC. Cut off csg. Weld on Bradenhead.

NU BOP.

CASING DETAIL:

| | | |
|---------|--------------------|-----------------|
| 498' KB | Guide Shoe | 2.30 |
| 458' KB | Shoe joint | 40.26 |
| | Insert Float Valve | |
| | 11 jts 8 5/8" csg | 457.45 |
| | <u>TOTAL</u> | <u>498.01</u> |
| | Csg landed @ | 500' KB |
| | Drilling | 2 1/2 hrs |
| | Circ | 2 hrs |
| | LD DC | 1 1/2 hrs |
| | Run csg & cmt | 5 hrs |
| | WOC | 14 hrs |
| | | <u>24 hours</u> |

AFE (csg pt) 171,000

CUM cost \$26,849

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR BELCO DEVELOPMENT CORP. 3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface NW/SW 14. PERMIT NO. 43-047-31541 | | 5. LEASE DESIGNATION AND SERIAL NO. U-025960 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME STAGECOACH 8. FARM OR LEASE NAME STAGECOACH 9. WELL NO. 23-21 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T8S, R21E 12. COUNTY OR PARISH Uintah 13. STATE UTAH |
|---|--|--|

RECEIVED

NOV 19 1985

DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED Ball TITLE District Engineer DATE November 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 10 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101Report Period (Month/Year) 1 / 87Amended Report ☐

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|---|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| NBU ST 2-36 4304730515 05235 09S 20E 36 | WSTC | ✓ | | | |
| BRENNAN BOTTOMS 1-15 4304731018 05240 07S 20E 15 | UNTA | ✓ | | | |
| STAGECOACH 14-34 4304730594 06180 08S 21E 34 | WSTC | ✓ | | | |
| HARLEY GOV'T #1 4301915046 09190 18S 25E 30 | MRSN | ✓ | OK ON CARD | | |
| NBU STATE 1-32G 4304730315 09835 09S 21E 32 | WSTC | ✓ | | | |
| WHITE RIVER UNIT 45-16 4304731399 09915 08S 22E 16 | GRRV | ✓ | | | |
| WHITE RIVER #47-10 4731561 10000 08S 22E 10 | GRRV | ✓ | | | |
| STAGECOACH FED. #23-21 4304731541 10005 08S 21E 21 | GRRV | ✓ | | | |
| OLD SQUAW'S CROSSING 11 UNIT #1-27 4304731722 99997 10S 19E 27 | WSTC | ✓ | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

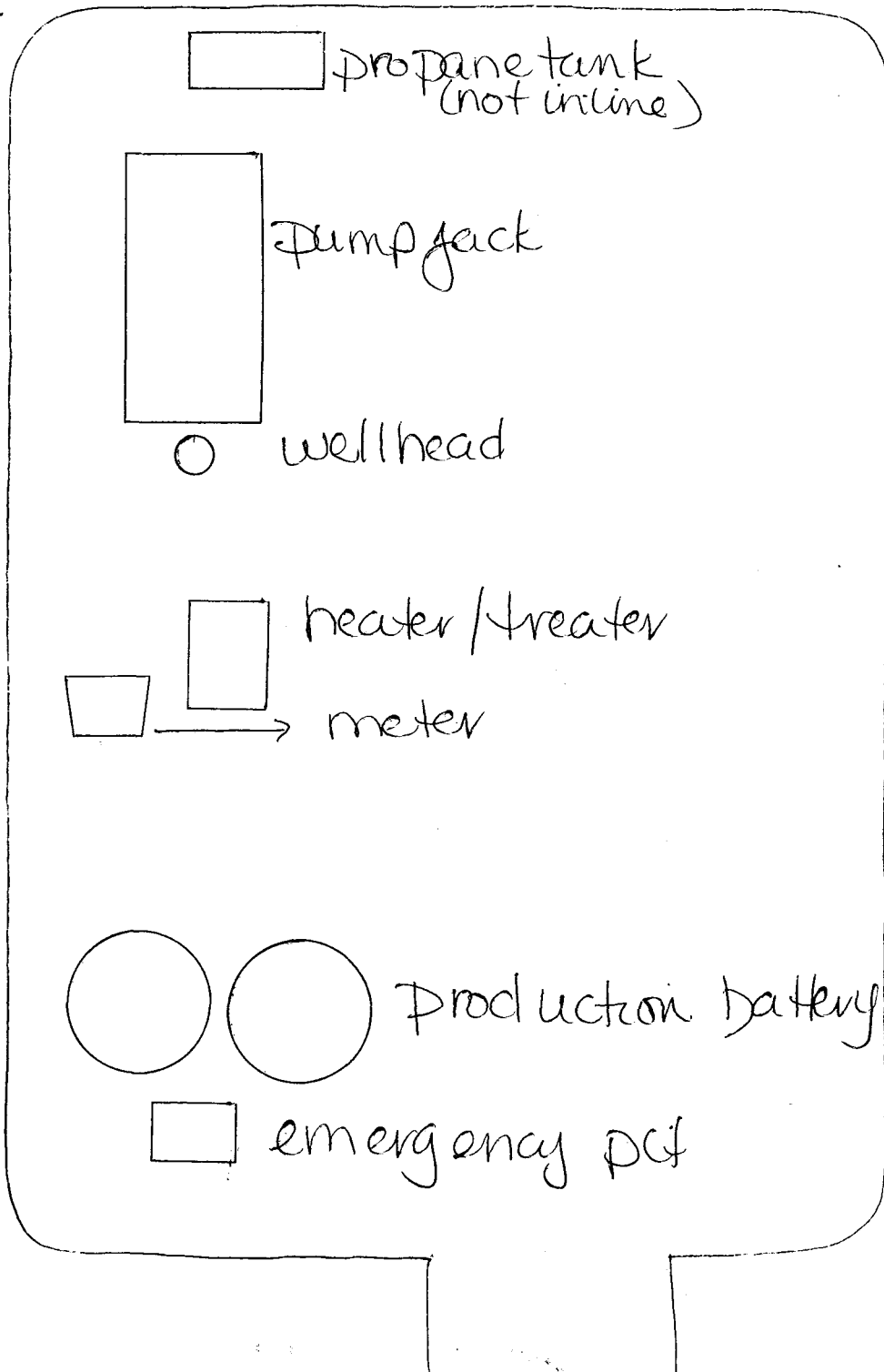
Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

31541

Stagecoach Utd 23-21 Sec 21, T8S0, R21E Hubby 4/18/89

stockpile



ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

RECEIVED
MAR 27 1990

March 23, 1990

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

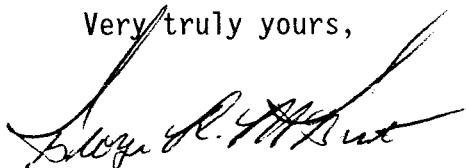
RE: Stagecoach 23-21
Sec. 21, T8S, R21E
Uintah County, Utah
Lease No. U-025960
Ute Tribal Surface

Sirs:

Enron Oil & Gas Co. requests approval for a second unlined pit to dispose of produced water from the subject well. Also a line heater has been added to the location. Attached is a Sundry Notice and revised wellsite diagram.

If you have any questions, please contact me at this office.

Very truly yours,



George McBride
Production Foreman

GM/lw
/0874mm/

cc: State Division of Oil, Gas & Mining
Bureau of Indian Affairs
File

| UIC | |
|-----------|---|
| GLH | ✓ |
| DJJ | |
| BGH | |
| COMPUTER | |
| MICROFILM | ✓ |
| FILE | |

| OIL AND GAS | |
|-------------|-------------|
| DRN | IMP |
| JRB | 1- GLH ✓ |
| DTS | SLS |
| | |
| 2-TAS | |
| 3- | MICROFILM ✓ |
| 4- | FILE ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS

(This form is to be used for proposals to drill, recomplete or plug back to a different formation, or for application for permits to drill, recomplete or plug back.)

U-025960

6. IN WHICH ALLOTMENT OR TRIBE NAME
Ute Tribal Surface

7. UNIT ACQUISITION NAME
Stagecoach

8. NAME OF LEASE NAME

9. WELL NO.
23-21

10. FIELD AND POOL, OR WILDCAT
Greenriver

11. SEC., T., R., OF BLM AND
SUBST. OF AREA

Sec. 21, T8S, R21E

12. COUNTY OF PARISH
Uintah

13. STATE
Utah

1. ☒ OIL ☐ GAS ☐ OTHER

2. NAME OF OPERATOR
Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and it is recorded - will be subject to requirements of 18 U.S.C. Section 1001)
On the spot 12 below
At surface

RECEIVED
MAR 27 1990

DIVISION OF
OIL, GAS & MINING

660' FWL & 1,960' FSL SW/SW

14. PHONE NO.
43-047-31541

15. ELEVATIONS (State whether DT, ST, OR GCL)
4,690' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PILL OF ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OF ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLAN*

(Other) NTL-2BQualifications-SecIV

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OF ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas is requesting approval for a second unlined pit to dispose of the produced water from this well (per NTL-2B Qualifications-Sec. IV).

Also added to the location a line heater.
Attached is a revised wellsite diagram.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-18-90

By: *[Signature]*
5 barrels/day or less

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE

3-23-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

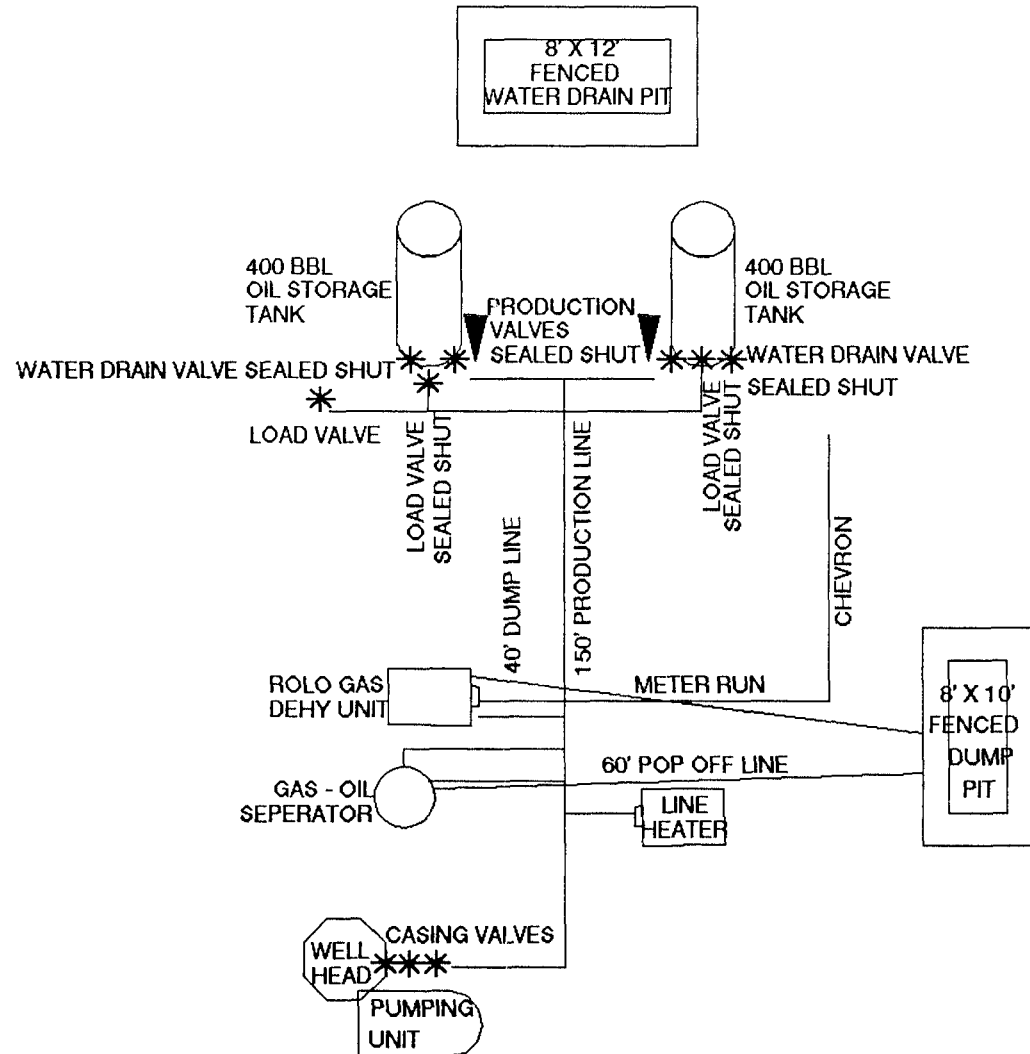
Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

RECEIVED
MAR 27 1990

DIVISION OF
OIL, GAS & MINING

STAGECOACH 23-21
SEC. 21, T8S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-025960
UTE TRIBAL SURFACE



ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

April 20, 1990

Bureau of Land Management
Vernal, District
170 South 500 East
Vernal, Utah 84078

RECEIVED
APR 24 1990

DIVISION OF
OIL, GAS & MINING

RE: Stagecoach 10-23
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-25963

Stagecoach 12-23 — changed 5-24-90 eff. 4-19-90 (see file)
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-025963

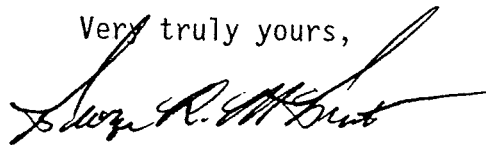
Stagecoach 23-21
Sec. 21, T8S, R21E
Uintah Co., Utah
Lease No. U-025690

Sirs:

Attached please find Sundrys Notices on the subject wells. As of April 18, 1990, Enron Oil & Gas Co. turned over operations on these wells to Chevron Oil Co.

If you require further information, please call this office.

Very truly yours,



George McBride
Production Foreman

GM/lw
/0889mm/

cc: State Division of Oil Gas & Mining
Bureau of Indian Affairs
File

SUNDRY NOTICES AND REPORTS ON WELLS

(Complete this form for proposals for sale of land or other mineral rights or for application for permits and other purposes.)

APR 24 1990

WELL ☒ GAS ☐ OTHER ☐

NAME OF OPERATOR

Enron Oil & Gas Co.

DIVISION OF
OIL, GAS & MINING

ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

See also space 17 below
At surface:

660' FWL & 1,960' FSL SW/SW

Ute Tribal Surface

7 UNIT ASSIGNMENT NAME

Stagecoach

8 NAME OF LEASE NAME

9 WELL NO.

23-21

10 SURFACE AND FOOT OF WILDCAT

Greenriver

11 SEC., T., R., N., OR S. AND
EAST OR WEST

Sec. 21, T8S, R21E

12 COUNTY OR PARISH 13 STATE

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON ☐CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Change of Operator

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and nodes pertinent to this work.)

As of April 18, 1990, Enron Oil & Gas Co. turned operations on this well over to Chevron Oil Co.

18 I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wall

TITLE

Sr. Admin Clerk

DATE

4-20-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
U-025960

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUN 07 1990

7. If Unit or CA, Agreement Designation
Stagecoach

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

DIVISION OF
OIL, GAS & MINING

8. Well Name and No.
23-21

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

9. API Well No.

43-047-21541

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

10. Field and Pool, or Exploratory Area

Wonsits Valley

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1,980' FSL

Sec. 21, T8S, R21E

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of operator.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Stagecoach Unit 23-21 is now operated by Chevron U.S.A. Inc., address shown above.

| OIL AND GAS | |
|-------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| | |
| | |
| | |
| | |
| MICROFILM | |
| FILE | |

3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J. S. Watson

Title Technical Assistant

Date 6/5/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

5. Lease Designation and Serial No.
U-025960

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 19 1990

7. If Unit or C.A. Agreement Designation
Stagecoach

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

8. Well Name and No.
23-21

9. API Well No.
43-047-31541

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1,980' FSL
Sec. 21, T8S, R21E

10. Field and Pool, or Exploratory Area
Wonsits Valley

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of operator.

Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Chevron U.S.A. Inc. is considered to be the operator of Well No. 23-21, Uintah County, Utah, Lease No. U-025960 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J. L. Watson

Title Technical Assistant

Date 7/16/90

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

5 Lease Designation and Serial No.
U-025960

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Stagecoach

8 Well Name and No.
23-21

9 API Well No.

10 Field and Pool, or Exploratory Area
Wonsits Valley

11 County or Parish, State
Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1,980' FSL
Sec. 21, T8S, R21E

43-047-31541

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of operator.

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Chevron U.S.A. Inc. is considered to be the operator of Well No. 23-21, Uintah County, Utah, Lease No. U-025960 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

* Changed 6-13-90 eff. 4-18-90.
for

14. I hereby certify that the foregoing is true and correct

Signed J. L. Watson Title Technical Assistant

Date 7/16/90

(This space for Federal or State official use)

Approved by Assistant District Manager Minerals

Date SEP 05 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gypsum Hills off-lease metering

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
PO Box 599, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 16, T8S, R21E

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Battery 6

9. API Well No.

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Metering
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to install a single meter to be located inside the Battery 6 separator building to meter all Gypsum Hills gas at a central location and eliminate operational problems associated with gas meters located outside buildings during winter months.

Currently, gas is metered individually at Stagecoach 23-21, Costas 4-21-1C, and Costas 5-21-2C. Gas is metered collectively from Costas 1-20-4B, Costas 2-20-3B, Costas 3-21-1D, Gypsum Hills #3, Gypsum Hills #4, Gypsum Hills #6 and the Whiton Federal by a single meter located at Gypsum Hills #3. The gas goes to Wonsits Valley Battery 6 for compression, processing and distribution as Wonsits Valley fuel gas.

RECEIVED

MAY 08 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

3-BLM
3-State
1-JRB
1-BES
1-Cent. File
1-JLW

DIVISION OF

DATE: 5-17-91

OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *J. S. Watson*

Title Technical Assistant

Date 4-30-91

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 23

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|-------------------|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| RANGE CREEK FED #1 | | | | | |
| 4301530113 00480 18S 16E 6 | CDMTN | | | | |
| GYPSUM HILLS 4 | | | | | |
| 4304730028 05250 08S 21E 19 | GRRV | | | | |
| GYPSUM HILLS 6 | | | | | |
| 4304730099 05251 08S 21E 20 | GRRV | | | | |
| BRENNAN FED 1 | | | | | |
| 4304715417 05260 07S 20E 13 | GR-WS | | | | |
| BRENNAN FED 6 | | | | | |
| 4304730109 05261 07S 21E 19 | GRRV | | | | |
| WVU #4 | | | | | |
| 4304715435 05265 08S 22E 7 | GRRV | | | | |
| WVU #11 | | | | | |
| 4304715442 05265 08S 21E 12 | GRRV | | | | |
| WVU #14 | | | | | |
| 4304715445 05265 08S 21E 12 | GRRV | | | | |
| WVU #15 | | | | | |
| 4304715446 05265 08S 21E 12 | GRRV | | | | |
| WVU #18 | | | | | |
| 4304715449 05265 08S 21E 14 | GRRV | | | | |
| WVU #19 | | | | | |
| 4304715450 05265 08S 22E 18 | GRRV | | | | |
| WVU #24 | | | | | |
| 4304715454 05265 08S 21E 1 | GRRV | | | | |
| WVU #34 | | | | | |
| 4304715462 05265 08S 21E 11 | GRRV | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 7 of 23

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|-------------------|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| GULF BRENNAN FED 8 | | | | | |
| 4304731509 05290 07S 21E 17 | GRRV | | | | |
| COSTAS FED 1-20-4B | | | | | |
| 4304731006 05310 08S 21E 20 | GRRV | | | | |
| COSTAS FEDERAL #3-21-10 | | | | | |
| 4304731604 05314 08S 21E 21 | GRRV | | | | |
| COSTAS FED 2-20-3B | | | | | |
| 4304731066 05315 08S 21E 20 | GRRV | | | | |
| GYP SUM HILLS 3 | | | | | |
| 4304720002 05355 08S 21E 20 | GRRV | | | | |
| KAYE STATE 1-16 | | | | | |
| 4304730609 05395 10S 23E 16 | WSMVD | | | | |
| TA FED 1 | | | | | |
| 4304730879 05420 07S 21E 34 | WSTC | | | | |
| MORGAN ST 1-36 | | | | | |
| 4304730600 05445 09S 21E 36 | WSTC | | | | |
| WHITON FED 1-19-3C | | | | | |
| 4304731065 05660 08S 21E 19 | GRRV | | | | |
| RWU 1 (41-26B) | | | | | |
| 4304715135 05670 07S 23E 26 | GRRV | | | | |
| RWU 3 (34-23B) | | | | | |
| 4304715136 05670 07S 23E 23 | GRRV | | | | |
| RWU 4 (41-22B) | | | | | |
| 4304715137 05670 07S 23E 22 | GRRV | | | | |
| RWU 5 (41-23B) | | | | | |
| 4304715138 05670 07S 23E 23 | GRRV | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 23 of 23

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|---------------------|-----------------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| RED WASH UNIT 302 (22-24B) | | | | | |
| 4304731683 05670 07S 23E 24 | GRRV | | | | |
| RED WASH UNIT 303 (34-17B) | | | | | |
| 4304731819 05670 07S 23E 17 | GRRV | | | | |
| RWU 219 (44-21C) | | | | | |
| 4304730149 05671 07S 24E 21 | MVRD | | | | |
| RWU 250 (41-29C) | | | | | |
| 4304730391 05671 07S 24E 29 | MVRD | | | | |
| UTAH STATE 1 | | | | | |
| 4304715128 05878 07S 24E 36 | WSTC | | | | |
| NORRIS FEDERAL #1 | | | | | |
| 4301530014 10160 18S 16E 8 | DK-CM | | | | |
| ENNAN FED 3 | | | | | |
| 4304715419 10750 07S 21E 17 | GRRV | | | | |
| COSTAS FEDERAL #4-21-1C | | | | | |
| 4304731826 10826 08S 21E 21 | GRRV | | | | |
| COSTAS FEDERAL #5-21-2C | | | | | |
| 4304731827 10831 08S 21E 21 | GRRV | | | | |
| WVU #118 | | | | | |
| 4304730596 10890 08S 21E 13 | WSMVD | | | | |
| STAGE COACH 23-21 | | | * 900613 Oper. from | Enron to Chevron eff. | 4-18-90. |
| 4304731541 10005 8S 21E 21 | GRRV | | | | |
| | | | | | |
| | | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

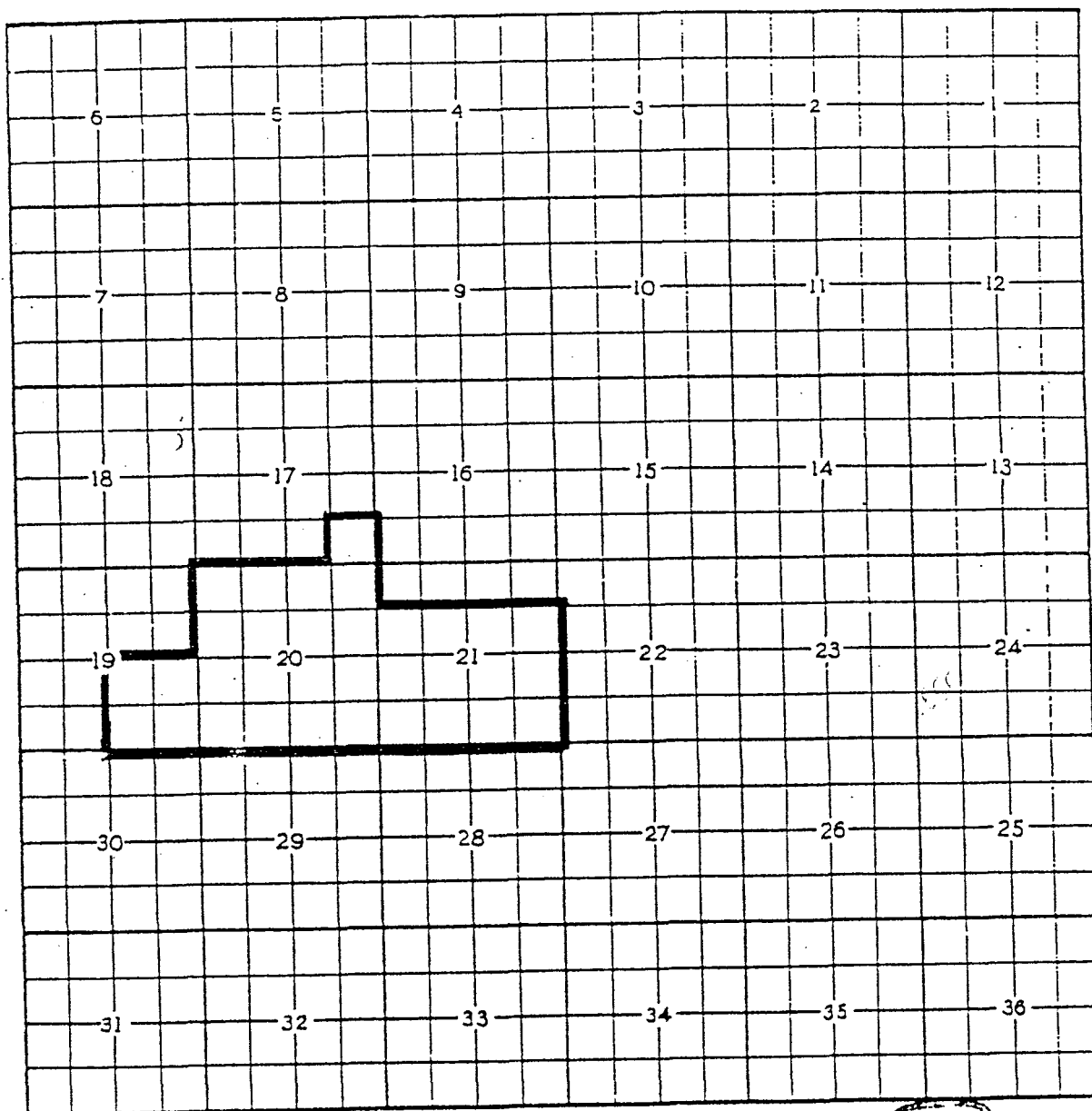
Date _____

Authorized signature

Telephone _____

GYPSUM HILLS (GREEN RIVER) UNIT

Uintah County, Utah



8S

21E

RECEIVED
APR 24 1991

DIVISION OF
OIL, GAS & MINING

To Lisha
From Susanne Paelebrun (510) 827-7393
Subject: State Entity Number for Unit

4-19 19 94

Our File: # 9/6/25 Updated *je*

Your File:

Enclosed is a list of wells that are included in the unitized 'Gypsum Hills Unit.' I believe I've highlighted all the leases involved, with exception of API well #4304731932 which was not on the list.

I'd prefer entity #5355, but if it will work. Also we have it in our system as Gypsum Hills Field.

Please let me know when this is complete. I have informed the person who prepares the production/distribution reports of the forthcoming changes.

Call me if you have any questions.
Thank you!

Susanne

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 22 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210REPORT PERIOD (MONTH/YEAR): 8 / 93AMENDED REPORT ☐ (Highlight Changes)

| Well Name API Number | Entity | Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| RWU 219 (44-21C) | | | | | | | | |
| 4304730149 | 05671 | 07S 24E 21 | GRRV | | | | | |
| RWU 250 (41-29C) | | | | | | | | |
| 4304730391 | 05671 | 07S 24E 29 | MVRD | | | | | |
| UTAH STATE 1 | | | | | | | | |
| 4304715128 | 05878 | 07S 24E 36 | GRRV | | | | | |
| STAGECOACH FEDERAL 23-21 | | | | | | | | |
| 4304731541 | 10005 | 08S 21E 21 | GRRV | | | | | |
| BRENNAN FED 3 | | | | | | | | |
| 4304715419 | 10750 | 07S 21E 17 | GRRV | | | | | |
| COSTAS FEDERAL 4-21-1C | | | | | | | | |
| 4304731826 | 10826 | 08S 21E 21 | GRRV | | | | | |
| COSTAS FEDERAL #5-21-2C | | | | | | | | |
| 4304731827 | 10831 | 08S 21E 21 | GRRV | | | | | |
| WVU 118 | | | | | | | | |
| 4304730596 | 10890 | 08S 21E 13 | WSMVD | | | | | |
| GYPSUM HILLS 9 | | | | | | | | |
| 4304732304 | 11467 | 08S 21E 20 | GRRV | | | | | |
| Gypsum Hills 10 | | | | | | | | |
| 4304732304 | 11467 | 08S 21E 21 | DPL | | | | | |
| COSTAS FED 3-21-1D | | | | | | | | |
| 4304731604 | 5314 | 8S 21E 21 | GRRV | W/W | | | | |
| SPU 8-I | | | | | | | | |
| 4304731932 | 5356 | 8S 21E 20 | GRRV | W/W | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|----------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ COSTAS FED 1-20-4B | | | | | | | | |
| 4304731006 | 05310 | 08S 21E 20 | GRRV | | | | | |
| ✓ COSTAS FED 2-20-3B | | | | | | | | |
| 4304731066 | 05315 | 08S 21E 20 | GRRV | | | | | |
| ✓ GYPSUM HILLS 3 | | | | | | | | |
| 4304720002 | 05355 | 08S 21E 20 | GRRV | | | | | |
| KAYE STATE 1-16 | | | | | | | | |
| 4304730609 | 05395 | 10S 23E 16 | WSMVD | | | | | |
| LEOTA FED 1 | | | | | | | | |
| 4304730879 | 05420 | 07S 21E 34 | WSTC | | | | | |
| MORGAN ST 1-36 | | | | | | | | |
| 4304730600 | 05445 | 09S 21E 36 | WSTC | | | | | |
| ✓ WHITON FED 1-19-3C | | | | | | | | |
| 4304731065 | 05660 | 08S 21E 19 | GRRV | | | | | |
| RWU 1 (41-26B) | | | | | | | | |
| 4304715135 | 05670 | 07S 23E 26 | GRRV | | | | | |
| RWU 3 (34-23B) | | | | | | | | |
| 4304715136 | 05670 | 07S 23E 23 | GRRV | | | | | |
| RWU 4 (41-22B) | | | | | | | | |
| 4304715137 | 05670 | 07S 23E 22 | GRRV | | | | | |
| RWU 5 (41-23B) | | | | | | | | |
| 4304715138 | 05670 | 07S 23E 23 | GRRV | | | | | |
| RWU 8 (32-22B) | | | | | | | | |
| 4304715139 | 05670 | 07S 23E 22 | GRRV | | | | | |
| RWU 9 (43-23B) | | | | | | | | |
| 4304715140 | 05670 | 07S 23E 23 | GRRV | | | | | |
| TOTALS | | | | | | | | |

OMMENTS:

hereby certify that this report is true and complete to the best of my knowledge. Date:
Name and Signature: Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------|--------|-----|----------|----|--|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | | Location | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| RANGE CREEK FED #1 | | | | | | CDMTN | | | | | |
| 4301530113 | 00480 | 18S | 16E | 6 | | | | | | | |
| STAGECOACH U 10-23 | | | | | | GRRV | | | | | |
| 4304720163 | 04925 | 08S | 21E | 23 | | | | | | | |
| GYPSUM HILLS 4 | | | | | | GRRV | | | | | |
| 4304730028 | 05250 | 08S | 21E | 19 | | | | | | | |
| GYPSUM HILLS 6 | | | | | | GRRV | | | | | |
| 4304730099 | 05251 | 08S | 21E | 20 | | | | | | | |
| BRENNAN FED 1 | | | | | | GR-WS | | | | | |
| 4304715417 | 05260 | 07S | 20E | 13 | | | | | | | |
| BRENNAN FED 6 | | | | | | GRRV | | | | | |
| 4304730109 | 05261 | 07S | 21E | 19 | | | | | | | |
| WVU 6 | | | | | | GRRV | | | | | |
| 4304715437 | 05265 | 08S | 22E | 7 | | | | | | | |
| WVU 14 | | | | | | GRRV | | | | | |
| 4304715445 | 05265 | 08S | 21E | 12 | | | | | | | |
| WVU 24 | | | | | | GRRV | | | | | |
| 4304715454 | 05265 | 08S | 21E | 1 | | | | | | | |
| WVU 34 | | | | | | GRRV | | | | | |
| 4304715462 | 05265 | 08S | 21E | 11 | | | | | | | |
| WVU 35 | | | | | | GRRV | | | | | |
| 4304715463 | 05265 | 08S | 21E | 14 | | | | | | | |
| WVU 39 | | | | | | GRRV | | | | | |
| 4304715467 | 05265 | 08S | 21E | 11 | | | | | | | |
| WVU 42 | | | | | | GRRV | | | | | |
| 4304715470 | 05265 | 08S | 21E | 11 | | | | | | | |
| TOTALS | | | | | | | | | | | |

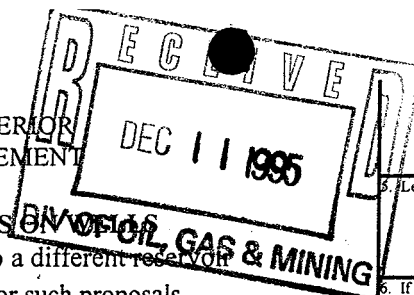
COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Telephone Number:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE BELOW

5. Lease Designation and Serial No.

VARIOUS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE BELOW

9. API Well No. 43047-31541

SEE BELOW

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other INSTALL ANODE BEDS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

14. I hereby certify that the foregoing is true and correct.
Signed MB. Anderson

Title Corrosion Representative

12/04/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Proposed Anode Bed Locations

| | | | |
|----------|-----------|--------------|---|
| WV #32 | ML-2237 | 43-047-16513 | 666' FNL, 1997' FWL, SEC. 16, T8S/R21E |
| WV #34 | U-0806 | 43-047-15462 | 2092' FNL, 682' FWL, SEC. 11, T8S/R21E |
| WV #40-2 | U-0806 | 43-047-31798 | 1926' FSL, 661' FEL, SEC. 10, T8S/R21E |
| WV #50 | U-0807 | 43-047-15477 | 1986' FNL, 1990' FEL, SEC. 15, T8S/R21E |
| WV #59 | U-0807 | 43-047-20018 | 1986' FNL, 660' FWL, SEC. 14, T8S/R21E |
| WV #72 | U-2237A | 43-047-20058 | 660' FSL, 660' FWL, SEC. 16, T8S/R21E |
| WV #78 | ML-2237 | 43-047-20115 | 1980' FSL, 1980' FWL, SEC. 16, T8S/R21E |
| WV #103 | U-0807 | 43-047-30021 | 712' FNL, 664' FWL, SEC. 14, T8S/R21E |
| WV #110 | U-0807 | 43-047-30046 | 1990' FNL, 1992' FWL, SEC. 14, T8S/R21E |
| WV #119 | U-0804 | 43-047-32461 | 665' FNL, 661' FWL, SEC. 21, T8S/R21E |
| WV #120 | U-0804 | 43-047-32462 | 561' FNL, 1906' FWL, SEC. 22, T8S/R21E |
| WV #137 | U-0806 | 43-047-31523 | 1995' FNL, 1987' FWL, SEC. 11, T8S/R21E |
| WV #143 | U-0806 | 43-047-31808 | 1858' FSL, 2050' FEL, SEC. 10, T8S/R21E |
| COSTAS 5 | U-0804 | 43-047-31827 | 1874' FNL, 1255' FEL, SEC. 21, T8S/R21E |
| WV #133 | U-0807 | 43-047-31706 | 616' FSL, 1892' FWL, SEC. 15, T8S/R21E |
| GH #3 | U-0140740 | 43-047-20002 | 660' FNL, 660' FEL, SEC. 20, T8S/R21E |
| GH #6 | U-0140740 | 43-047-30099 | 643' FNL, 1983' FWL, SEC. 20, T8S/R21E |
| GH #8 | U-0140740 | 43-047-31932 | 1906' FNL, 1978' FEL, SEC. 20, T8S/R21E |
| GH #11 | U-0140740 | 43-047-32459 | 2042' FEL, 2089' FSL, SEC. 20, T8S/R21E |
| GH #12 | U-0140740 | 43-047-32458 | 2009' FSL, 666' FEL, SEC. 19, T8S/R21E |
| GH #13 | U-0140740 | 43-047-32460 | 2009' FSL, 1837' FWL, SEC. 21, T8S/R21E |
| SC 23-21 | U-025960 | 43-047-31541 | 1980' FSL, 660' FWL, SEC. 21, T8S/R21E |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS LIST ATTACHED | 5. Lease Designation and Serial No. |
| 2. Name of Operator CHEVRON U.S.A. INC. | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300 | 7. If Unit or CA, Agreement Designation GYPSUM HILLS UNIT UTU 67951A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | 8. Well Name and No. |
| | 9. API Well No. |
| | 10. Field and Pool, or Exploratory Area Gypsum Hills Unit |
| | 11. County or Parish, State UINTAH, UTAH |

| CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Gypsum Hills Unit.
The Unit number is UTU 76951A effective April 1, 1991.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker Title Assistant Secretary Date 12/29/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.


bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Gypsum Hills (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

| Well | Lease | API Number | Status | Type |
|-----------------------------|-----------|--------------|--------|------|
| COSTAS FEDERAL 1-20-4B | U-0140740 | 43-047-31006 | A | INJ |
| COSTAS FEDERAL 2-20-3B | U-0140740 | 43-047-31066 | A | INJ |
| COSTAS FEDERAL 3-21-1D | U-0804 | 43-047-31604 | A | INJ |
| GYPSUM HILLS UNIT 10 | U-025960 | 43-047-32306 | A | INJ |
| GYPSUM HILLS UNIT 15 | U-0140740 | 43-047-32648 | A | INJ |
| GYPSUM HILLS UNIT 17 | U-0140740 | 43-047-32649 | A | INJ |
| GYPSUM HILLS UNIT 3 | U-0140740 | 43-047-20002 | A | INJ |
| GYPSUM HILLS UNIT 6 | U-0140740 | 43-047-30099 | A | INJ |
| GYPSUM HILLS UNIT 8-1 (SRU) | U-0140740 | 43-047-31932 | A | INJ |
| GYPSUM HILLS UNIT 12 | U-0140740 | 43-047-32458 | A | INJ |
| COSTAS FEDERAL 4-21-1C | U-0804 | 43-047-31826 | A | OIL |
| COSTAS FEDERAL 5-21-2C | U-0804 | 43-047-31827 | A | OIL |
| GYPSUM HILLS 16 | U-0140740 | 43-047-32675 | A | OIL |
| GYPSUM HILLS UNIT 18 | U-014740 | 43-047-32650 | A | OIL |
| GYPSUM HILLS UNIT 4 | U-0140740 | 43-047-30028 | A | OIL |
| GYPSUM HILLS UNIT 9 | U-0140740 | 43-047-32304 | A | OIL |
| GYPSUM HILLS UNIT 11 | U-0140740 | 43-047-32459 | A | OIL |
| GYPSUM HILLS UNIT 13 | U-0140740 | 43-047-32460 | A | OIL |
| GYPSUM HILLS UNIT 14 | U-0140740 | 43-047-32647 | A | OIL |
| GYPSUM HILLS UNIT 19 | U-0140740 | 43-047-32651 | A | OIL |
| GYPSUM HILLS UNIT 20 | U-0140740 | 43-047-32652 | A | OIL |
| WHITON-FEDERAL 1-19-3C | U-0140740 | 43-047-31065 | A | OIL |
| STAGECOACH 23-21 | U-025960 | 43-047-31541 | A | OIL |
| GYPSUM HILLS UNIT 21 | U-0933 | 43-047-32692 | A | GAS |
| GYPSUM HILLS 22 WG | U-0804 | 43-047-32818 | A | GAS |

OPERATOR CHANGE WORKSHEET

ROUTING

| | |
|---|---|
|  | 4-KAS <input checked="" type="checkbox"/> |
| 2. CDW <input checked="" type="checkbox"/> | 5-SJK <input checked="" type="checkbox"/> |
| 3. JLT | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

| CA No. | | Unit: GYPSUM HILLS | | | | |
|-------------------------|--------------|--------------------|---------|----------|-------|---------|
| WELL(S) | | | | | | |
| NAME | API | ENTITY | SECTION | TOWNSHIP | RANGE | LEASE |
| GYPSUM HILLS UNIT 4 | 43-047-30028 | 5355 | 19 | 08S | 21E | FEDERAL |
| WHITON FEDERAL 1-19-3C | 43-047-31065 | 5355 | 19 | 08S | 21E | FEDERAL |
| GYPSUM HILLS 16 | 43-047-32675 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 18 | 43-047-32650 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 9 | 43-047-32304 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 11 | 43-047-32459 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 14 | 43-047-32647 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 19 | 43-047-32651 | 5355 | 20 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 20 | 43-047-32652 | 5355 | 20 | 08S | 21E | FEDERAL |
| COSTAS FEDERAL 4-21-1C | 43-047-31826 | 5355 | 21 | 08S | 21E | FEDERAL |
| COSTAS FEDERAL 5-21-2C | 43-047-31827 | 5355 | 21 | 08S | 21E | FEDERAL |
| STAGECOACH 23-21 | 43-047-31541 | 5355 | 21 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 21 | 43-047-32692 | 5355 | 21 | 08S | 21E | FEDERAL |
| GYPSUM HILLS UNIT 22 WG | 43-047-32818 | 5355 | 22 | 08S | 21E | FEDERAL |
| | | | | | | |
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OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/16/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/16/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

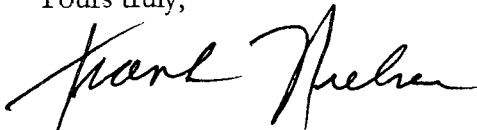
Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|----------------------|-----|------|------|------------|--------|------------|------|------|--|
| COSTAS FED 4-21-1C | 21 | 080S | 210E | 4304731826 | 5355 | Federal | OW | P | |
| COSTAS FED 5-21-2C | 21 | 080S | 210E | 4304731827 | 5355 | Federal | OW | P | |
| GHFU 10G-19-8-21 | 19 | 080S | 210E | 4304733566 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 11 | 20 | 080S | 210E | 4304732459 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 13 | 21 | 080S | 210E | 4304732460 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 14 | 20 | 080S | 210E | 4304732647 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 16 | 20 | 080S | 210E | 4304732675 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 18 | 20 | 080S | 210E | 4304732650 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 19 | 20 | 080S | 210E | 4304732651 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 20 | 20 | 080S | 210E | 4304732652 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 4 | 19 | 080S | 210E | 4304730028 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 9 | 20 | 080S | 210E | 4304732304 | 5355 | Federal | OW | P | |
| STAGECOACH FED 23-21 | 21 | 080S | 210E | 4304731541 | 5355 | Federal | OW | P | |
| WHITON FED 1-19-3C | 19 | 080S | 210E | 4304731065 | 5355 | Federal | OW | P | |
| | | | | | | | | | |
| COSTAS FED 1-20-4B | 20 | 080S | 210E | 4304731006 | 5355 | Federal | WI | A | |
| COSTAS FED 2-20-3B | 20 | 080S | 210E | 4304731066 | 5355 | Federal | WI | A | |
| COSTAS FED 3-21-1D | 21 | 080S | 210E | 4304731604 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 10 | 21 | 080S | 210E | 4304732306 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 12 | 19 | 080S | 210E | 4304732458 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 15 | 20 | 080S | 210E | 4304732648 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 17 | 20 | 080S | 210E | 4304732649 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 3 | 20 | 080S | 210E | 4304720002 | 5355 | Federal | WI | A | |
| GYPSUM HILLS 6 | 20 | 080S | 210E | 4304730099 | 5251 | Federal | WI | A | |
| SRU 8-I | 20 | 080S | 210E | 4304731932 | 5355 | Federal | WI | A | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Gypsum Hills (Green River) Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Gypsum Hills (Green River) Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

| | |
|--|--|
| FROM: (Old Operator): | TO: (New Operator): |
| N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 |

CA No.

Unit: GYPSUM HILLS (GREEN RIVER)

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|----------------------|-----|------|------|------------|-----------|------------|-----------|-------------|--------|
| GHFU 10G-19-8-21 | 19 | 080S | 210E | 4304733566 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 4 | 19 | 080S | 210E | 4304730028 | 5355 | Federal | OW | P | |
| WHITON FED 1-19-3C | 19 | 080S | 210E | 4304731065 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 11 | 20 | 080S | 210E | 4304732459 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 14 | 20 | 080S | 210E | 4304732647 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 16 | 20 | 080S | 210E | 4304732675 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 18 | 20 | 080S | 210E | 4304732650 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 19 | 20 | 080S | 210E | 4304732651 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 20 | 20 | 080S | 210E | 4304732652 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 9 | 20 | 080S | 210E | 4304732304 | 5355 | Federal | OW | P | |
| COSTAS FED 4-21-1C | 21 | 080S | 210E | 4304731826 | 5355 | Federal | OW | P | |
| COSTAS FED 5-21-2C | 21 | 080S | 210E | 4304731827 | 5355 | Federal | OW | P | |
| GYPSUM HILLS 13 | 21 | 080S | 210E | 4304732460 | 5355 | Federal | OW | P | |
| STAGECOACH FED 23-21 | 21 | 080S | 210E | 4304731541 | 5355 | Federal | OW | P | |
| | | | | | | | | | |
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | | | Unit: | | GYPSUM HILLS UNIT | | |
|--------------------|-------------|--|--|--------|-----------|-------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GYPSUM HILLS 3 | GH 3 | NENE | 20 | 080S | 210E | 4304720002 | 5355 | Federal | WI | A |
| GYPSUM HILLS 4 | GH 4 | SWSE | 19 | 080S | 210E | 4304730028 | 5355 | Federal | OW | P |
| GYPSUM HILLS 6 | GH 6 | NENW | 20 | 080S | 210E | 4304730099 | 5251 | Federal | WI | A |
| COSTAS FED 1-20-4B | GH 1-20 | NESW | 20 | 080S | 210E | 4304731006 | 5355 | Federal | WI | A |
| WHITON FED 1-19-3C | GH 1-19 | SESE | 19 | 080S | 210E | 4304731065 | 5355 | Federal | OW | P |
| COSTAS FED 2-20-3B | GH 2-20 | NESE | 20 | 080S | 210E | 4304731066 | 5355 | Federal | WI | A |
| STAGECOACH FED 23-21 | GH 23-21 | NWSW | 21 | 080S | 210E | 4304731541 | 5355 | Federal | OW | P |
| COSTAS FED 3-21-1D | GH 3-21 | SWNW | 21 | 080S | 210E | 4304731604 | 5355 | Federal | WI | A |
| COSTAS FED 4-21-1C | GH 4-21 | SENE | 21 | 080S | 210E | 4304731826 | 5355 | Federal | OW | P |
| COSTAS FED 5-21-2C | GH 5-21 | SENE | 21 | 080S | 210E | 4304731827 | 5355 | Federal | OW | P |
| SRU 8-I | GH 8-I | SWNE | 20 | 080S | 210E | 4304731932 | 5355 | Federal | WI | A |
| GYPSUM HILLS 9 | GH 9 | SENE | 20 | 080S | 210E | 4304732304 | 5355 | Federal | OW | P |
| GYPSUM HILLS 10 | GH 10 | NWSE | 21 | 080S | 210E | 4304732306 | 5355 | Federal | WI | A |
| GYPSUM HILLS 12 | GH 12 | NESE | 19 | 080S | 210E | 4304732458 | 5355 | Federal | WI | A |
| GYPSUM HILLS 11 | GH 11 | NWSE | 20 | 080S | 210E | 4304732459 | 5355 | Federal | OW | P |
| GYPSUM HILLS 13 | GH 13 | NESW | 21 | 080S | 210E | 4304732460 | 5355 | Federal | OW | P |
| GYPSUM HILLS 14 | GH 13 | NWSW | 20 | 080S | 210E | 4304732647 | 5355 | Federal | OW | P |
| GYPSUM HILLS 15 | GH 15 | SWSW | 20 | 080S | 210E | 4304732648 | 5355 | Federal | WI | A |
| GYPSUM HILLS 17 | GH 17 | SWSE | 20 | 080S | 210E | 4304732649 | 5355 | Federal | WI | A |
| GYPSUM HILLS 18 | GH 18 | SESE | 20 | 080S | 210E | 4304732650 | 5355 | Federal | OW | P |
| GYPSUM HILLS 19 | GH 19 | SWNW | 20 | 080S | 210E | 4304732651 | 5355 | Federal | OW | P |
| GYPSUM HILLS 20 | GH 20 | SENE | 20 | 080S | 210E | 4304732652 | 5355 | Federal | OW | P |
| GYPSUM HILLS 16 | GH 16 | SESW | 20 | 080S | 210E | 4304732675 | 5355 | Federal | OW | P |
| GHU 10W-19-8-21 | GH 10W-19-8-21 | NWSE | 19 | 080S | 210E | 4304733528 | 12736 | Federal | GW | P |
| GH 10G-19-8-21 | GH 10G-19-8-21 | NWSE | 19 | 080S | 210E | 4304733566 | 5355 | Federal | OW | P |
| WV 11W-17-8-21 | WV 11W-17-8-20 | NESW | 17 | 080S | 210E | 4304733912 | 13228 | Federal | GW | P |
| WV 5W-17-8-21 | WV 5W-17-8-21 | SWNW | 17 | 080S | 210E | 4304733954 | 13332 | Federal | GW | P |
| WV 7W-17-8-21 | WV 7W-17-8-21 | SWNE | 17 | 080S | 210E | 4304733956 | 13330 | Federal | GW | P |
| GH 9W-17-8-21 | GH 9W-17-8-21 | NESE | 17 | 080S | 210E | 4304734150 | 13392 | Federal | GW | P |
| GH 16W-17-8-21 | GH 16W-17-8-21 | SESE | 17 | 080S | 210E | 4304734156 | 13354 | Federal | GW | P |
| WV EXT 10W-17-8-21 | WVX 10W-17-8-20 | NWSE | 17 | 080S | 210E | 4304734561 | 13744 | Federal | GW | P |
| GH EXT 15W-17-8-21 | GHX 15W-17-8-20 | SWSE | 17 | 080S | 210E | 4304734562 | 13674 | Federal | GW | P |
| GYPSUM HILLS 13HG-17-8-21 | GHX 13HG-17-8-21 | SWSW | 17 | 080S | 210E | 4304734723 | 5355 | Federal | OW | S |
| GH 1G-17-8-21 | GH 1G-17-8-21 | NENE | 17 | 080S | 210E | 4304734927 | 5355 | Federal | OW | P |
| WV EXT 2W-17-8-21 | WVX 2W-17-8-20 | NWNE | 17 | 080S | 210E | 4304734928 | 14253 | Federal | GW | P |
| WV EXT 8W-17-8-21 | WVX 8W-17-8-20 | SENE | 17 | 080S | 210E | 4304734929 | 13792 | Federal | GW | P |
| GH 4MU-20-8-21 | GH 4MU-20-8-21 | NWNW | 20 | 080S | 210E | 4304735068 | 14213 | Federal | GW | P |
| GYPSUM HILLS 13MU-20-8-21 | GH 13MU-20-8-20 | SWSW | 20 | 080S | 210E | 4304735070 | 14817 | Federal | GW | P |
| GH 5W-20-8-21 | GH 5W-20-8-21 | SWNW | 20 | 080S | 210E | 4304735097 | 14557 | Federal | GW | P |
| WVX 3MU-17-8-21 | WVX 3MU-17-8-21 | NENW | 17 | 080S | 210E | 4304735318 | 14113 | Federal | GW | P |
| GH 15ML-18-8-21 | GH 15ML-18-8-21 | SWSE | 18 | 080S | 210E | 4304735323 | 15483 | Federal | GW | DRL |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GH 1ML-19-8-21 | GH 1ML-19-8-21 | NENE | 19 | 080S | 210E | 4304735324 | 14824 | Federal | GW | P |
| GH 16W-19-8-21 | GH 16W-19-8-21 | SESE | 19 | 080S | 210E | 4304735325 | 14823 | Federal | GW | DRL |
| WVX 14MU-17-8-21 | WVX 14MU-17-8-21 | SESW | 17 | 080S | 210E | 4304735369 | 14098 | Federal | GW | P |
| WVX 12MU-17-8-21 | WVX 12MU-17-8-21 | NWSW | 17 | 080S | 210E | 4304735370 | 15108 | Federal | GW | P |
| WVX 8MU-19-8-21 | WVX 8MU-19-8-21 | SENE | 19 | 080S | 210E | 4304735372 | 14241 | Federal | GW | P |
| GH 10ML-18-8-21 | GH 10ML-18-8-21 | NWSE | 18 | 080S | 210E | 4304735391 | 15482 | Federal | GW | P |
| GH 8G-17-8-21 | GH 8G-17-8-21 | SENE | 17 | 080S | 210E | 4304737992 | 5355 | Federal | OW | DRL |
| GH 16G-17-8-21 | GH 16G-17-8-21 | SESE | 17 | 080S | 210E | 4304737993 | 5355 | Federal | OW | DRL |
| WVX 1MU-17-8-21 | WVX 1MU-17-8-21 | NENE | 17 | 080S | 210E | 4304738156 | | Federal | GW | APD |
| GH 8MU-20-8-21 | GH 8-20-8-21 | SENE | 20 | 080S | 210E | 4304738157 | | Federal | GW | APD |
| WVX 13MU-17-8-21 | WVX 13MU-17-8-21 | SWSW | 17 | 080S | 210E | 4304738188 | | Federal | GW | APD |
| WVX 6MU-17-8-21 | WVX 6MU-17-8-21 | SENE | 17 | 080S | 210E | 4304738189 | | Federal | GW | APD |
| WVX 4MU-17-8-21 | WVX 4MU-17-8-21 | NWNW | 17 | 080S | 210E | 4304738190 | | Federal | GW | APD |
| WVX 16MU-18-8-21 | WVX 16MU-18-8-21 | SESE | 18 | 080S | 210E | 4304738191 | | Federal | GW | APD |
| GH 2MU-19-8-21 | GH 2MU-19-8-21 | NWNE | 19 | 080S | 210E | 4304738192 | | Federal | GW | APD |
| GH 3MU-19-8-21 | GH 3MU-19-8-21 | NENW | 19 | 080S | 210E | 4304738250 | | Federal | GW | APD |
| GH 4MU-19-8-21 | GH 4MU-19-8-21 | NWNW | 19 | 080S | 210E | 4304738264 | | Federal | GW | APD |
| GH 5MU-19-8-21 | GH 5MU-19-8-21 | SWNW | 19 | 080S | 210E | 4304738265 | | Federal | GW | APD |
| GH 6MU-19-8-21 | GH 6MU-19-8-21 | SENE | 19 | 080S | 210E | 4304738266 | | Federal | GW | APD |
| GH 7MU-19-8-21 | GH 7D-19-8-21 | SWNE | 19 | 080S | 210E | 4304738267 | | Federal | GW | APD |
| GH 11MU-19-8-21 | GH 11MU-19-8-21 | NESW | 19 | 080S | 210E | 4304738268 | | Federal | GW | APD |
| GH 12MU-19-8-21 | GH 12MU-19-8-21 | NWSW | 19 | 080S | 210E | 4304738269 | | Federal | GW | APD |
| GH 15MU-19-8-21 | GH 15MU-19-8-21 | SWSE | 19 | 080S | 210E | 4304738270 | | Federal | GW | APD |
| GH 14MU-19-8-21 | GH 14MU-19-8-21 | SESW | 19 | 080S | 210E | 4304738472 | | Federal | GW | APD |
| WVX 1MU-18-8-21 | WVX 1MU-18-8-21 | NENE | 18 | 080S | 210E | 4304738659 | | Federal | GW | APD |
| WVX 9MU-18-8-21 | WVX 9MU-18-8-21 | NESE | 18 | 080S | 210E | 4304738660 | | Federal | GW | APD |
| WVX 8MU-18-8-21 | GH 8G-18-8-21 | SENE | 18 | 080S | 210E | 4304738661 | | Federal | GW | APD |
| GH 6MU-20-8-21 | GH 6-20-8-21 | SENE | 20 | 080S | 210E | 4304738662 | | Federal | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE DATE 3/16/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 City: Denver

STATE: CO ZIP: 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

see attached

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|---|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|---|

| CA No. | | | | Unit: | | GYPSUM HILLS (GRRV) | | |
|--------------|-------------|--|--|--------|-----------|---------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER See attached |
| 2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY: Denver STATE: CO ZIP: 80265 | | 7. UNIT or CA AGREEMENT NAME: See attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached | | 8. WELL NAME and NUMBER: See attached |
| PHONE NUMBER: (303) 672-6900 | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See attached |
| COUNTY: Attached | | STATE: UTAH |

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i> | DATE <u>6/23/2010</u> |

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
GYPSUM HILLS (GRRV)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|------------------|------|------|---|
| GH 4 | 19 | 080S | 210E | 4304730028 | 5355 | Federal | OW | P | |
| GH 1-19 | 19 | 080S | 210E | 4304731065 | 5355 | Federal | OW | P | |
| GH 23-21 | 21 | 080S | 210E | 4304731541 | 5355 | Federal | OW | P | |
| GH 4-21 | 21 | 080S | 210E | 4304731826 | 5355 | Federal | OW | P | |
| GH 5-21 | 21 | 080S | 210E | 4304731827 | 5355 | Federal | OW | P | |
| GH 9 | 20 | 080S | 210E | 4304732304 | 5355 | Federal | OW | DRL | C |
| GH 11 | 20 | 080S | 210E | 4304732459 | 5355 | Federal | OW | P | |
| GH 13 | 21 | 080S | 210E | 4304732460 | 5355 | Federal | OW | P | |
| GH 14 | 20 | 080S | 210E | 4304732647 | 5355 | Federal | OW | P | |
| GH 18 | 20 | 080S | 210E | 4304732650 | 5355 | Federal | OW | P | |
| GH 19 | 20 | 080S | 210E | 4304732651 | 5355 | Federal | OW | P | |
| GH 20 | 20 | 080S | 210E | 4304732652 | 5355 | Federal | OW | P | |
| GH 16 | 20 | 080S | 210E | 4304732675 | 5355 | Federal | OW | P | |
| GH 10W-19-8-21 | 19 | 080S | 210E | 4304733528 | 12736 | Federal | GW | P | |
| GH 10G-19-8-21 | 19 | 080S | 210E | 4304733566 | 5355 | Federal | OW | P | |
| WV 11W-17-8-21 | 17 | 080S | 210E | 4304733912 | 13228 | Federal | GW | P | |
| WV 5W-17-8-21 | 17 | 080S | 210E | 4304733954 | 13332 | Federal | GW | P | |
| WV 7W-17-8-21 | 17 | 080S | 210E | 4304733956 | 13330 | Federal | GW | P | |
| GH 9W-17-8-21 | 17 | 080S | 210E | 4304734150 | 13392 | Federal | GW | P | |
| GH 16W-17-8-21 | 17 | 080S | 210E | 4304734156 | 13354 | Federal | GW | P | |
| WVX 10W-17-8-21 | 17 | 080S | 210E | 4304734561 | 13744 | Federal | GW | P | |
| GHX 15W-17-8-21 | 17 | 080S | 210E | 4304734562 | 13674 | Federal | GW | P | |
| GHX 13HG-17-8-21 | 17 | 080S | 210E | 4304734723 | 5355 | Federal | OW | P | |
| GH 1G-17-8-21 | 17 | 080S | 210E | 4304734927 | 5355 | Federal | OW | P | |
| WVX 2W-17-8-21 | 17 | 080S | 210E | 4304734928 | 14253 | Federal | GW | P | |
| WVX 8W-17-8-21 | 17 | 080S | 210E | 4304734929 | 13792 | Federal | GW | P | |
| GH 4MU-20-8-21 | 20 | 080S | 210E | 4304735068 | 14213 | Federal | GW | P | |
| GH 13MU-20-8-21 | 20 | 080S | 210E | 4304735070 | 14817 | Federal | GW | P | |
| GH 5W-20-8-21 | 20 | 080S | 210E | 4304735097 | 14557 | Federal | GW | P | |
| WVX 3MU-17-8-21 | 17 | 080S | 210E | 4304735318 | 14113 | Federal | GW | P | |
| GH 15ML-18-8-21 | 18 | 080S | 210E | 4304735323 | 15483 | Federal | GW | P | |
| GH 1ML-19-8-21 | 19 | 080S | 210E | 4304735324 | 14824 | Federal | GW | P | |
| WVX 14MU 17-8-21 | 17 | 080S | 210E | 4304735369 | 14098 | Federal | GW | P | |
| WVX 12MU-17-8-21 | 17 | 080S | 210E | 4304735370 | 15108 | Federal | GW | P | |
| WVX 8MU-19-8-21 | 19 | 080S | 210E | 4304735372 | 14241 | Federal | GW | P | |
| GH 10ML-18-8-21 | 18 | 080S | 210E | 4304735391 | 15482 | Federal | GW | P | |
| GH 8G-17-8-21 | 17 | 080S | 210E | 4304737992 | 5355 | Federal | OW | P | |
| GH 16G-17-8-21 | 17 | 080S | 210E | 4304737993 | 5355 | Federal | OW | P | |
| GH 8G-18-8-21 | 18 | 080S | 210E | 4304738661 | | Federal | GW | APD | C |
| GH 6-20-8-21 | 20 | 080S | 210E | 4304738662 | 17041 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L. Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS